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SEP 26 1973

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-514-7	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Horizon Oil & Gas Co. of Texas	
3. Address of Operator Box 7, Spearman, Texas 79081	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name State 28 Com
9. Well No. 2
10. Field and Pool, or Wildcat Und Grayburg Morrow

THE west LINE OF SEC. 28 TWP. 17S RGE. 29E NMPM	11. County Eddy
15. Date Spudded 4-27-73	16. Date T.D. Reached 6-5-73
17. Date Compl. (Ready to Prod.) 8-16-73	18. Elevations (DF, RKB, RT, GR, etc.) GL 3571, KB 3582.4

19. Total Depth 10,890	20. Plug Back T.D. 10,790	21. If Multiple Compl., How Many 2	22. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	23. Producing Interval(s), of this completion - Top, Bottom, Name 709 10,790 to 10,722 Morrow	24. Was Directional Survey Made
25. Type Electric and Other Logs Run Dual Laterolog				26. Was Well Cored	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	350	15"	350	
8 5/8	32#	3500	11"	400 Class C	
5 1/2	20#	10870	7 7/8"	300 Class H	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 1/16	10,658	10,658

31. Perforation Record (Interval, size and number) 10.709 to 10.722 4 jets per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,709 to 10,722 AMOUNT AND KIND MATERIAL USED 3750 gal. acid 8000 gal. 7 1/2% acid
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 91-73	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period	Oil - Bbl. 475	Gas - MCF 475	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 459	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 475	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for testing (Well to go on line 11-73)	Test Witnessed By Dated 9-28-73
35. List of Attachments DST # 2 & 3 Dual Laterolog	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Fred R. Phary	TITLE Production Manager
DATE 9-21-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9965 10160	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3866	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7217	T. Morrow Form. 10598	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Sand. 10664	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3500	3866	366	Dolomite				
3866	3960	94	Sandy Dolomite & Shale				
3960	5420	1460	Dolomite, some Shale				
5420	5980	560	Shale and Dolomite				
5980	6800	820	Interbedded dolomite & Shale				
6800	7217	417	Dolomite				
7217	7340	123	Granular Dolomite				
7340	7820	480	Limestone, some dolomite				
7820	8490	670	Limestone & Shale				
8490	8750	260	Limestone				
8750	8830	80	Reef type limestone				
8830	9965	1135	Limestone, some shale				
9965	10,160	195	Limestone, black shale				
10,160	10,598	438	Limestone, Sandstone, Shale				
10,598	10,664	66	Limestone, Gauconitic snst.				
10,664	10,732	68	Sandstone				
10,732	10,890	158	Shale, black				