

THE OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C
Effective 1-1-65

RECEIVED

NOV 15 1979

B.C.C.
ARTESIA, OFFICE

SALEABLE	/	/
FILE	/	/
U.S.G.S.	/	/
LAND OFFICE	/	/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	/	/
PRODUCTION OFFICE	/	/

Operator
Tenneco Oil Company

Address
6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
Horizon Oil and Gas Co. of Texas, P. O. Box 7, Spearman, TX. 79081

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 28 Com	Well No. 2	Pool Name, including Formation Grayburg Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. B5147
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>28</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp. Permian (EX 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX. 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, TX. 77001
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>28</u> Twp. <u>17S</u> Rge. <u>29E</u>	Is gas actually connected? <u>Yes</u> When <u>12-19-73</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7. R. Bell
(Signature)

Staff Production Analyst

(Title)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1979, 19

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the oil with tests taken on the well in accordance with RULE 111.

All portions of this form must be filed with the District Office.

For a full and complete explanation of the rules and regulations of the Oil Conservation Commission, see the Rules and Regulations of the Commission.