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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 26 1973

I. Operator **Horizon Oil & Gas Co. of Texas**
Address **P.O. Box 7, Spearman, Texas 79081**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **State 28 Com** Well No. **2** Pool Name, including Formation **Und Grayburg Atoka** Kind of Lease **State** Lease No. **8514 7**
Location
Unit Letter **K** **1980** Feet From The **south** Line and **1980** Feet From The **west**
Line of Section **28** Township **17S** Range **29E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline of America **P.O. Box 283 Houston, Texas 77001**
If well produces oil or liquids, give location of tanks. Unit **K** Sec. **28** Twp. **17S** Rge. **29E** Is gas actually connected? **yes** When **1-4-74**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|-------------------------------|--------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 4-27-73 | Date Compl. Ready to Prod. Immediately 8-16-73 | Total Depth 10,890 | P.B.T.D. 10,790 | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) 61-3571, KB 3582.4 | Name of Producing Formation Atoka | Top Oil/Gas Pay 10,326 | Tubing Depth 10,239 | | | | | |
| Perforations 10327-341 | | | Depth Casing Shoe 10870 | | | | | |

| | | | |
|--------------------------------------|----------------------|----------------|--------------|
| TUBING, CASING, AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 15" | 11-3/4" 42# | 350 | 350 |
| 11" | 8-5/8" 32# | 3500' | 400 |
| 7-7/8" | 5 1/2" 20# | 10,870' | 300 |
| | 2-1/16" | 10,239 | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

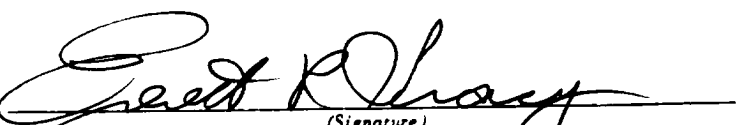
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|---|---------------------------------------|---|-------------------------|
| Actual Prod. Test-MCF/D 3435 | Length of Test 24hrs. | Bbls. Condensate/MMCF -0- | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (shut-in) 3659 | Casing Pressure (shut-in) Packer | Choke Size 22/64 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Manager
(Title)
9-21-73
(Date)

OIL CONSERVATION COMMISSION
JAN 16 1974
APPROVED _____, 19____
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.