

COPY 651
C-122

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 5-1-65

RECEIVED

Type Test	<input type="checkbox"/> Initial	<input type="checkbox"/> Annual	<input type="checkbox"/> Special	Test Date 2-12-74	FEB 22 1974			
Company Horizon Oil & Gas Co.	Connection Natural Gas Pipeline Co. of America			Unit U. S. E. ARTEZIA, OFFICE				
Loc. Grayburg Atoka R-5C15 5-28-75	Formation Atoka			Perm or Lease Name State 28				
Completion Date 3-16-73	Total Depth 10,890'	Plug Back TD 10,870	Elevation 3571 Gr.	Well No. 2				
Co., Size 5 1/2	Wt. d	Set At 10,870'	Performances: From 10,327' To 10,341'	Unit Sec. K	Sec. Twp. 17S			
Fig. S. No. 2 3/8	Wt. d	Set At 10,238'	Performances: From To	Twp. 28	Rgs. 29E			
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Gas-Gas Multiple				Packer Set At 10,238'	County Eddy			
Producing Thru Tubing	Reservoir Temp. °F 157°	Mean Annual Temp. °F 10,251°	Bore. Press. - Pa 60	13.2	State New Mexico			
L 10,238	H 10,238	Gg 0.6392	% CO ₂ 0.35	% N ₂ 0.42	% H ₂ S -0-	Prover 3#	Meter Run 3#	Flange

FLOW DATA				TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Difl. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F
L-10-Chart Readings									
SI					3261.0			Packer	Choke
1.	3"	x 1.750"	8.29	2.00	6.40	2984.0	70		11/64
2.	3"	x 1.750"	8.30	3.10	6.15	2895.0	72		15/64
3.	3"	x 1.750"	8.30	4.50	5.70	2572.0	72		18/64
4.	3"	x 1.750"	8.35	6.70	5.60	2030.0	75		22/64
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$ Meter COff.	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _p	Rate of Flow Q, Mfd
1.	15.61	2.449	824.7	0.9930	1.251	1.081	333
2.	15.61	2.449	826.7	1.0030	1.251	1.087	1342
3.	15.61	2.449	826.7	1.0110	1.251	1.092	1972
4.	15.61	2.449	836.7	1.0130	1.251	1.094	2965
5.							

NO.	P _c	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio	49.0	Mol./MM.
1.	1.23	521	1.42	0.355	A.P.I. Gravity of Liquid Hydrocarbons	56.5	Deg.
2.	1.23	517	1.40	0.247	Specific Gravity Separator Gas	0.6392	XXXXXX
3.	1.23	509	1.38	0.338	Specific Gravity Flowing Fluid	XXXXX	
4.	1.25	507	1.38	0.336	Critical Pressure	670	P.S.I.A.
5.					Critical Temperature	358	P.S.I.A.

NO.	P _c 3274.2	P _w 2993.2	P _w 2915.8	P _c ² - P _w 1723.4	(1) $\frac{P_c^2}{P_c^2 - P_w} = 1.7297$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w} \right]^n = 1.5459$
1.	1.23	521	1.42	0.355		
2.	1.23	517	1.40	0.247		
3.	1.23	509	1.38	0.338		
4.	1.25	507	1.38	0.336		
5.						

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w} \right]^n = 4534$$

Absolute Open Flow	4584	Mol. @ 15.025	Angle of Slope θ	51.5°	Slope, n	0.793
--------------------	------	---------------	------------------	-------	----------	-------

Remarks:	L-10 Chart readings on 50#, 1200#, 1500# Meters					
----------	---	--	--	--	--	--

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
APPROVED	D. Tyson	R. West	J. West