## . OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION CC. Laission Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OILEAND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS JULY 1073 OPERATOR PRORATION OFFICE Kewanee Oil Company -10**E** Box 3786, Odessa, Texas 79760 filing (Check proper box) Other (Please explain, X Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas Conder sate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Federal Square Lake 12 Unit-Tr.6B NM 7747 6 Square Lake G-SA 990 Feet From The North Line and 1980 \_\_ Feet From The \_\_**West** Township 17-S Range **29-E** , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit or Condensate Adaress (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701 Address: Give address to which approved copy of this form is to Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas P.ge. If well produces oil or liquids, give location of tanks. 12 17-S F 29-E No If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA T Gas Well Plug Back Diff. Restv Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. 5-30-73 6-25-73 2601 2586 Elevations (DF, RKB, KT, GR, etc.) Name of Producing Formation 3652' G.R. 2537' 25601 Grayburg 2537, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 2570 & 71 2596.65' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 8-5/8" 502.301 200 sacks & 12 yards Redimix 7-7/8" 5-1/2" 2596.65' 1095 sacks (Test must be after recovery of total volume of load cil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
6-26-73	6-27-73	Pump		
Length of Test	Tubing Pressure	Casing Freesure	Choke Size	
24 Hours	-	-	2"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	$\mathbf{X}$
26	26	175	TSTM	

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				(4
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	* × 3
realing inclined (breast and chee)				1/1/2
				111

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E7 Struseans	
(Signature)	
District Manager	
(Title)	

July 6, 1973

THE CONSERVATION COMMISSION

JUL 9 1973
BY W. a. Suissett
TITLE HLAP

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply DONNELLY DRILLING LO.

THE SELECTION OF STREET

ARTEBIA, NEW WORLD

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## Deviation hungst

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5-2-7	*	10.23		
5-2-73	7	1510	3 42	
6-5-73	4	2000		
4-	0	2250	1, 4	
6-9-73	<u></u>	2600	1, 2	

The uniersigned hereby certifies that he is an authorized representative of the drilling contractor. Lonnelly Drilling Company, who drilled the above desirided well and shat he appropriated solves ion tests and poseured the reading set out above.

Donnelly Studling Company

By Dornelly President

State of vew New or State of Vew New Years

Substituded and sworn to before me thin lath., day of June 193..

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