

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See otl.
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ARMER OIL COMPANY

JUN 26 1973

3. ADDRESS OF OPERATOR

2110 CNB Building, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL and 1980' FWL of Sect 10T55 OFFICE

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-21-73 16. DATE T.D. REACHED 5-28-73 17. DATE COMPL. (Ready to prod.) 6-6-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3579' GL 19. ELEV. CASINGHEAD 3580'

20. TOTAL DEPTH, MD & TVD 3550' TD 21. PLUG, BACK T.D., MD & TVD 3508' PBTD 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3310'-17' and 3329'-36' Premier Sand-Grayburg 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex Compensated Density Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	20#	519' KBM	11"	100 sx Class C	None
4 1/2" OD	9.5#	3549' KBM	7 7/8"	250 sx Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" OD	3350'	None

31. PERFORATION RECORD (Interval, size and number)

3310'-17' w/ 8 - 0.42" holes
3329'-36' w/ 8 - 0.42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3310'-17'	750 gal 15% DS-30
3329'-36'	750 gal 15% DS-30
3310'-36'	60,000 gal gelled wtr w/ 60,000 # sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-73		Pumping - 1 1/2" Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-13-73	24	2"	→	95	1045	0	1100: 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25 PSI	25PSI	→	95	1045	0	38° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and balance venting - testing for possible safe connection

TEST WITNESSED BY

Harvey Flynn

35. LIST OF ATTACHMENTS

Deviation Survey, WEK Drilling Co., Inc. and Welex Compensated Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

6-18-73

*(See Instructions and Spaces for Additional Data on Reverse Side)