

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

General American Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q-G-6A

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

35-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Armer Oil Company

3. ADDRESS OF OPERATOR

2110 Continental National Bank Bldg., Ft. Worth, Tex. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FNL & 1980' FWL of Section 35

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 3550' KBM, and 4-1/2" OD casing was set and cemented @ 3549' on May 29, 1973.

The 4-1/2" OD casing was perforated from 3310-17' w/8 - 0.42" holes and 3329-36' w/8 - 0.42" holes opposite the Premier sand of the Grayburg formation. Each set of perforations was treated with 750 gallons 15% DS-30 acid and swab tested. The overall perforations were then treated with 60,000 gallons gelled water and 60,000 pounds of sand on June 2, 1973.

The well was placed on production on June 6, 1973, and after pumping back a portion of the frac water, the well was potentialized for 95 BO with no water and GOR of 1100:1 on June 13, 1973.

RECEIVED
JUL - 31 1973
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production ManagerDATE June 29, 1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

