U.S.G.S. LAND OFFICE TRANSPORTER OIL

AND THORIZATION TO TRANSPORT OIL ANI ATURAL GAS

FEETVED

GAS	KECEIVE		
OPERATOR 2	IUN 2 1 1973		
Operator OIL COMP			
ARMER OIL COMPA	ال الله الله الله الله الله الله الله ا	· · · · · · · · · · · · · · · · · · ·	
·	al Nationak Bunk Bun		Texas 76102
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!!	Change in Transporter of: Oil Dry Gas	CASINGHEAD GAS	S MUST NOT BE
Change in Ownership Casinghead Gas Condensate FLARED AFTER 8-8-7-3			
			EPTION TO Rule 306
If change of ownership give name and address of previous owner		IS OBTAINED	The state of the s
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	· · · · · · · · · · · · · · · · · · ·	
Lease Name General American Fed	* I	KSON QN-Gig State, Federa	
Location		- SA	0558579
Unit Letter C; 33	O Feet From The North Line	and 1980 Feet From 7	rhe West
Line of Section 35 Tow	mship 17 S Range 3	ОЕ , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	
Navajo Refining Com	pany fire fine Dem	Artesia, New Mexi- Address (Give address to which appro-	CO wed cany of this form is to be sent)
Name of Authorized Transporter of Cas	or Dry Gds	man approx	, ca cop, c, , , , , , , , , , , , , , , , , ,
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en
give location of tanks.	C 35 178 30E	No	•
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		To Date Diff Date
Designate Type of Completio	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-21-73 Elevations (DF, RKB, RT, GR, etc.)	6-6-73 Name of Producing Formation	3550 Top Oil/Gas Pay	3508 Tubing Depth
Lievations (D1, RRD, R1, GR, etc.)	Premier Sand-Graybur		3350 '
Perforations			Depth Casing Shoe
3310'-17' ar	nd 33291-361	CEMENTING RECORD	<u>3549</u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" OD 20#	519' KBM	100 sx Class C
7 7/8"	4 1/2" OD 9.5#	3549' KBM	250 sx Class H
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
6-8-73	6-13-73	Pump	Choke Size
Length of Test	Tubing Pressure 25 PSI	Casing Pressure 25 PSI	2"
24 hrs Actual Prod. During Test	Oil-Bbis.	Water-Bbie.	Gas-MCF
95 BF	95	0	1045
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPLIAN	U	JUN 221	973
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
	with and that the information given e best of my knowledge and belief.	BY W. C. SS	CARLO
0		TITLE OIL AND GAS INSPE	
ON X . L		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
- Colox	- W Saalii	If we are to the second	THE PARTY OF THE P
(Signature C. W. Seely Production Manager		tests taken on the well in acc	ordance with RULE 111. The state of the sta
Title)		ship on new and recompleted v	Y 0 118.
6-18-73		1	II, III, and VI for changes of owner rter, or other such change of condition
(D	ate)	Separate Forms C-104 mu	at be filed for each pool in multipl
	· · · · · · · · · · · · · · · · · · ·	completed wells.	