

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

General American Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

35-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR **Armer Oil Company**

3. ADDRESS OF OPERATOR **2110 Continental National Bank Bldg., Ft. Worth, Texas 76102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
**330' FNL and 1980' FWL of Section 35**

14. PERMIT NO. **--**

15. ELEVATIONS (Show whether DF, HT, GR, etc.)  
**3579' GR**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Perforating Additional Zones ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 31, 1973, rods and tubing were pulled and the 4-1/2" OD casing was perforated from 3225-29' (Metex or Zone 5 Grayburg) with 2 holes/ft. On August 1, 1973, after breakdown w/750 gallons of acid, these perforations were fracture treated w/20,000 gallons gelled fresh water and 20,000# of sand.

The Loco Hills or Zone 4 of the Grayburg was perforated from 3033-37' w/2 holes/ft. on August 2, 1973, and after breakdown w/750 gallons of acid, these perforations were fracture treated w/20,000 gallons gelled fresh water and 20,000# of sand.

The well was placed back on production on August 3, 1973, with the new perforations from 3033-37' (Loco Hills) and 3225-29' (Metex) open to the well bore along with the original perforations from 3310-17' and 3329-36' in the Premier (Zone 6) of the Grayburg.

Production prior to workover was approximately 27 BOPD from Premier only. The well is now producing approximately 37 BOPD from all zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE August 17, 1973

(This space for Federal or State office use)

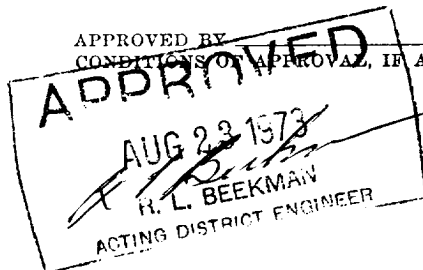
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



**RECEIVED**

AUG 20 1973

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO