1.0	DISTRIBUTION  SANTA PE  FILE  U.S.G.S.  L/-ND OFFICE  I RANSPORTER  OPERATOR  PRORATION OFFICE  Operator  Seely Oil Company  Address  500 Throckmorton,  Resson(s) for Illing (Check proper box)  New Well  Recompletion  Change in Ownership  C	REQUEST IN AUTHORIZATION TO TRAIN RECEIVED BY TRAIN NOV 22 1960 O. C. D.  ARTESIA OF Suite 2600, Fort Wo	Change of owner 1/1/85. Change 11/1/85.	ship effective of operations
	If change of ownership give name and address of previous ownerP	etro-Search, Inc., 1	825 (2 <sup>1</sup> / <sub>10</sub> )	0. Houston, TX 77002
II. DESCRIPTION OF WELL AND LEASE				-
	Ceneral American Fe	Well No. Pool Name, Including Fo	i	r Federal
	Location Location	id. I   Clayburg be	20,001	NM-0558579
. •	Unit Letter C	30 Feet From The North Line	and 1980 Feet From Th	• West
	Line of Section 35 Tow	mahip 17S Range	30E , NMPM,	Eddy County
•	· ·			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be a Navajo Refining Company-Pipe Line Div. North Freeman Avenue Artesia, NM 8 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be a				d copy of this form is to be sent)
				Artesia, NM 88210
			I.	i
	Continental Oil Cor	npany Unit Sec. Twp. Rge.	P. O. Box 2197, House is gas actually connected? When	ston, Texas //UUI
	If well produces oil or liquide, give location of lanks.	C 35 17S 30E	Yes	10/12/73
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Ros'v. Dill. Res'v.
•	Designate Type of Completio		 	P.B.T.D.
	Date Bpudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		`	Depth Casing Shoe
	Periorations			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Past ID-3
				12-6-85
				Chg Op. Name
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to at exceed to able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gae • MCF
	Actual Prod. During Test	Oil - Bbie.	Water - Bbls.	Ode-MCr
i	L	ķ.	4	
	GAS WELL	T::	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Buts. Colstellacte, winds.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION 26 1985
	I hereby certify that the rules and t	egulations of the Olf Conservation	APPROVED	
	Commission have been compiled above is true and complete to the	vith and that the information given best of my knowledge and belief.	Original Signed By Les A. Clements	
1	j		11	or District H
1		•	This form is to be filed in compliance with NULE 1104.	
1	Production Clerk  (Tule)		If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
1				
ġ	Novmeber 14. 1995	····	Fill out only Sections I. II. and VI for changes of owner, well name or number, or transporter or other such change of condition.	
1			If well name or number, or transports	IN AL ALBERT AREIL PUBLICA OF COMPLETON