Form	9-331
May	1963)

N. M. O. C. COPY

Form 9-331 (May 1963)	DEPART	UNI D STAT		SUBMIT IN TRIPL (Other instructions verse side)	re- 5. LEAS	Form approved. Budget Bureau SE DESIGNATION AN	No. 42-R1424.
		GEOLOGICAL S				C-029342(d	
(Do not us	SUNDRY NO e this form for prop Use "APPLIC	TICES AND RE	PORTS ON	to a different reservoir.	l I	NA	
1.				, ,		T AGREEMENT NAM	E
WELL X W	ELL OTHER		1000	974		A OR LEASE NAME	
2. NAME OF OPERA		,	APR 8	314	Arc	o Federal	
Armer O	il Company	<i></i>			9. WEI		
2110 Cont	tinental Nati	onal Bank Bl	dgarc Forb	Worth, Texas	2	2	
4. Location of Wi See also space At surface	ELL (Report location 17 below.)	clearly and in accorda	nce with any Sta	Texas te requirements. APRA APRA APRA GR. etc.) GR. etc.) ARTESIA NEW Ure of Notice, Report,	SURSACTION FOR	re Lake G	bg-SA
		15 ELEVATIONS (S)	now whether DF. RT.	GR, etc.)	12. co	UNITY OR PARISH	13. STATE
14. PERMIT NO.		3690! GR	3690' RF	CB ILS. GEULT MEN	Ed	dv	N. M.
NA		3000 GIC		ARTESIT	or Other D		
16.	Check A	Appropriate Box 10	Indicate Nati	ure of Notice, Report,	or Office D		
	NOTICE OF INT	ENTION TO:		st		ORT OF:	
TEST WATER S FRACTURE TRE SHOOT OR ACI	EAT	PULL OR ALTER CASIS MULTIPLE COMPLETE ABANDON* CHANGE PLANS	7G	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	Comp		SING X
REPAIR WELL (Other)	ĻJ			Completion or Re	ecompletion K	tiple completion o eport and Log form	ш.)
17. DESCRIBE PROP proposed we nent to this	OSEP OR COMPLETED Cork. If well is direction.)*	OPERATIONS (Clearly stationally drilled, give s	ite all pertinent d ubsurface location	letails, and give pertinent is and measured and true	dates, includi vertical depth	ag estimated date s for all markers	of starting any and zones perti-
-inc a spana	wad by the A	Artesia office	of the U.S	Armer Oil Com	73. On	12/10/13,	the same
office app	roved an ext	tension of tim	e to comm	nence drilling o	peration	s on the su	ibject weir
to 1/31/74	4. A second	l extension to	2/28/74 v	vas granted on l	1/29/74.		
4771 RKB	and 8-5/8" s. C. cement	OD 23# (new) w/2% calcium	surface c n chloride	even-inch hole sg. was set @ 4 . Cement did n DC 18 hrs. and	ot circu	late. Surf	ace csg.

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to 600 psi before drilling cement plug.

Drilled from under surface @ 12:00 midnight 2/8/74 w/7-7/8" bit. Drld. 7-7/8" hole to total depth 3100' RKB which depth was reached @ 5:00 A.M. on 2/13/74. Ran Welex GR-Sidewall Neutron-Caliper log.

Set 4-1/2" OD 9.5# (new) production csg. @ 2973' RKB and cemented w/500 sxs. Class H cement w/10# sand, 5# salt, and 1% CFR-2 per sx. Cement plug down @ 10:30 P.M. 2/13/74. Plug landing pressure to 1000 psi - csg. O.K. Estimated top cement 1600' RKB.

18. I hereby certify that the foresting to true and correct		(Con't on Page 2)		
SIGNED (W) uly	TITLE	Production Manager	DATE 4/1/74	
(This space for Federal or State office use) APPROVED BY CONTROLS OF APPROVAL IF ANY:	TITLE _		DATE	

On 3/3/74, the 4-1/2" OD csg. was perforated from 2789-94' w/10 holes, 2807-09' w/4 holes, and 2891-96' w/10 holes. On 3/5/74, perfs. from 2891-96' (Lower Premier) were acidized w/500 gals. 15% acid and fractured w/20,000 gals. gelled 2% KCl wtr. and 21,000# sand. Upper Premier perfs. from 2789-94' and 2807-09' were acidized w/1,000 gals. 15% acid and fractured w/50,000 gals. gelled 2% KCl wtr. and 57,000# sand on 3/6/74.

Well was completed for production (ready for prod.) on 3/8/74 and was placed on pump on 3/13/74. On test 3/17/74, well produced 30 BO, 130 BLW, and 2835:1 GOR during a 24-hr. period.

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U.S. GEOLOGICAL SURVEY

WEN MEN MEXICO