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SANTA FE		1	
FILE		1	par .
U.S.G.3,			
LAND OFFICE			
IRANSPORTER	OIL	3	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
0			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL JAS

	THANSPORTER OIL RECEIVED					
TRANSPORTER OIL GAS RECEIVE				ELEIV		
	OPERATOR APR 1 2 1976			APR 1 2 1976		
1. PRORATION OFFICE AIN TO SERVICE A			711			
	Petro-Searc	h, Inc. V	O. C. C.			
	Address SOF Dotrolo					
	Reason(s) for liling (Check proper b	um club Bullding, Do	enver, CO 80202 Other (Please expli	ain)		
	New Well	Change in Transporter of:	*Change in	n Ownership effective		
	Recompletion Change in Ownership X	Oil Dry C	Gas April 1,	1976		
			chistie []			
If change of ownership give name Armer Oil Company, 2110 Continental National Bank Elemand address of previous owner Fort Worth, TX 76102						
II.						
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	''''	of Lease No.		
	Arco Federal	2 Square Lake	Grayburg-SA State	Federal or Fee Federal		
		560 Feet From The North La	660	LC-029342(d)		
	,	1 000 7 10111 7 110 <u>110 1 011</u>	nie drid Fee	et from The 11000		
	Line of Section 9 T	ownship 17S Range 3(DE , NMPM,	Eddy County		
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G				
	Name of Authorized Transporter of O		i .	Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of C	osinghead Gas 🐼 or Dry Gas 🗔	North Freeman Avenue, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
	Continental Oil (:	Houston, Texas 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When		
!		1 2 1 2 1 2 1 2 1 2 1 2 1	Yes	3/14/74		
v.	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Complet	ion - (X)	New Well Workover Dee	Plug Back Same Lesty, Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.		
	Flevations (DE PVP PT CD	None of Books of Books				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Ī	Perforations			Depth Casing Shoe		
-		TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS GEMENT		
}						
+						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the core all the city of the depth or be for full 24 hours)					
_	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)		
ļ	Length of Test	Tubing Pressure				
	Length of fest	I uping Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
_						
_	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM						
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 1 2 1976 BY			
C	Commission have been complied to	with and that the information given best of my knowledge and belief.				
	SEORGE L	2 Ludd	\t	ed in compliance with RULE 1104. rallowable for a newly drilled or deepened		
	Droducts W	arw)	well, this form must be ac-	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	Production Man		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	April 5, 1976		Fill out only Sections I. II. III, and VI for changes of owner,			
	(Da	ue)	well name or number, or transporter, or other such change of condition.			