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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Empire Deep Unit
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name South Empire Deep Unit
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701	9. Well No. 4
4. Location of Well: UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat S. Empire/Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3583.30	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-25-73 Spud 1:00 PM, 15" hole. Drld w/fresh wtr to 400' - no returns. Ran 10 jts (404') 11 3/4" 42# HS Csg, set @ 399'. Cmdt w/400 sx Class "C" 2% CaCl₂ WOC 24 hr.
- 11-27-73 Test Csg & BOPs to 1000#, 30 min., held OK.
- 12-3-73 Ran 81 jts (3348') 8 5/8" 32# N-80 Csg, set @ 3341'; could not circ. Worked pipe 1 hr., pld 200,000#; worked pipe; pressd up to 1500#; rel press; could not circ. Ran sand pmp on WL. Cleaned out float insert to shoe (3296-3340). Worked pipe & pressd to 2000# & rel; could not circ. Ran free pt; free @ 3232; 50% free @ 3332. Perf 3309-12 w/5 shots, 3/8"; broke circ w/2000#. Etab rate @ 8 BPM, 1000#. Cmdt w/350 sx Class "C" w/2% CaCl₂, max press 1250. WOC 18 hrs. Test Csg & BOP to 5000# for 30 min, held OK.

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DEC 10 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 12-6-73

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JAN 2 1974

CONDITIONS OF APPROVAL, IF ANY: