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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 9 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2023-13

SUNDRY NOTICES AND REPORTS ON WELLS O.C.C. ARTESIAN OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name South Empire Deep Unit
2. Name of Operator MIDWEST OIL CORPORATION ✓	8. Farm or Lease Name South Empire Deep Unit
3. Address of Operator 1500 Wilco Building Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat S. Empire/Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3583.30	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-31-73 8075' Dr1g. Lm & Sh. Circ samples @8072'. Circ & mixing mud for DST #1.
- 1-2-74 DST #1 7960'-8075'. 10 min PF, gd blo; SI 1 hr; Op 1 hr, gd blo decr to very wk; SI 2 hrs. Rev out 6620' salty sulphur wtr, Chl 25,000 PPM. Below sub rec 30' salty sulphur wtr and 60' cuttings. Sample Cham rec 2100 cc XSW, no gas or oil. PFP 1861-2229. ISIP 3045. FP 2310-3024. FSIP 3045. IHP 3963, final same. BHT 110°.
- 1-6-74 DST #2 8450'-8610'. 10 min PF, fair blo incr to gd in 3 min; 1 hr ISI; Op 1 hr, gd blo throughout. GTS in 30 min after final SI; SI 2 hrs. Pulled 3 stands & unloaded gas, oil & mud emulsion. Rev out est 8090' of gas, oil & mud emulsion, no wtr. Sampl Cham rec 7.350 cfg, 100 cc dist, 1500#. IHP 4093, final same. IFP 1362, ISIP 3794. FFP 1395-1756. FSIP 3794.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 1-8-74

BH:nw 1-8-74

APPROVED BY W. C. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 9 1974

CONDITIONS OF APPROVAL, IF ANY: