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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR - 6 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2023-13

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Empire Deep Unit
Midwest Oil Corporation	8. Farm or Lease Name
3. Address of Operator	South Empire Deep Unit
1500 Wilco Building Midland, Texas 79701	9. Well No.
4. Location of Well	4
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2230 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Gr. 3583.30'	Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-27-74 Installed BOP. WIH w/2 3/8" tbg & tagged PBTD @ 8744': Displaced form wtr w/9.8# 2% KCL brine wtr. Spotted 6½ bbls acidic wtr. Pulled & LD 10 jts; dropped standing valve & tested tbg to 6000#, held OK. Strapped tbg out of hole.
- 2-28-74 Perf w/3 1/8" gun, 21 holes - 8570, 73, 94, 95; 8651, 53, 55, 57, 59, 61, 65, 70, 74, 77, 81, 89, 91, 94, 97; 8712, 13. Ran 275 jts 2 3/8" tbg & set pkr @ 8495' and SN @ 8487'.
- 3-1-74 Spotted 250 gals acid. Treated w/3000 gals acid & 28 balls, avg inj rate 3.8 BPM @ 5800#. Displaced 250 gals acid previously spotted. Swabbed total 68 bbls.
- 3-9-74 FL 3000'. Swabbed 67 bbls.
- 3-10-74 FL 5500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 3-4-74

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAR 6 1974

CONDITIONS OF APPROVAL, IF ANY:

BH/dn
3-4-74