2. Name of Operator 8. Farm or Lease Name		The state of the s	
South Agreement Name South Agreement Name South Empire Deep Un	NO. OF COPIES R	ECEIVED &	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED U.S.G.S. LAND OFFICE OPERATOR 1 10. MORY MARK - 6 1974 NAR - 6 1974 10. MORY NOTICES AND REPORTS ON WELLS 10. MORY MARK OIL COMPANIES SERVING PROPERTY OF THE	DISTRIBUT	ION	•
RECEIVED State 1	<u> </u>		
LAND OFFICE		······································	
Sunday Notices and Reports on Wells Sunday Notices S	U.S.G.S.		5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUBJECT SUBJEC			State X Fee
1.	OPERATOR	MAR - 6 1974	5. State Oil & Gas Lease No.
The Bast Lime, section 32 Township 17-S Hange 29-E North Pool, or Wildest Wildest Officer Pool of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:			в-2023-13
The Bast Lime, section 32 Township 17-S Hange 29-E North Pool, or Wildest Wildest Officer Pool of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:	и том са}	SUNDRY NOTICES AND REPORTS ON WELLS CONTROL OF THE SERVOIR. SE THIS FORM FOR PROPERTY OF PERMIT TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO " (FORM C-101) FOR SUCH PROPOSALE ATTEMAL. OF FIGE	
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Midwest Oil Corporation Notice of Correlation Notice of Correlation Notice of Correlation Notice of Indiana Subsequent Report of Other Data Notice of Intention to: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Intention to: Notice of Intention Office of Intention To: Notice of Intention Office of Intention Office of Intention To: Notice of Intention Office of Int	OIL X		South Empire Deep Unit
3. Address of Operator 1500 Wilco Building Midland, Texas 79701 4. Location of Well UNIT LETTER G . 1980 FEET FROM THE NOrth LINE AND 2230 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E NAPPM. 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propounts) see RULE 1703. 2-27-74 Installed BOP. WIH w/2 3/8" tbg & tagged PBTD @ 8744': Displaced form wtr w/9.8# 2% KCL brine wtr. Spotted 6½ bbls acidic wtr. Pulled & LD 10 jts; dropped standing valve & tested tbg to 6000#, held OK. Strapped tbg out of hole. 2-28-74 Perf w/3 1/8" gun, 21 holes - 8570, 73, 94, 95; 8651, 53, 55, 57, 59, 61, 65, 70, 74, 77, 81, 89, 91, 94, 97; 8712, 13. Ran 275 jts 2 3/8" tbg & set pkr @ 8495' and SN @ 8487'. 3-1-74 Spotted 250 gals acid. Treated w/3000 gals acid & 28 balls, avg inj rate 3.8 BPM @ 5800#. Displaced 250 gals acid previously spotted. Swabbed total 68 bbls. 3-9-74 FL 3000'. Swabbed 67 bbls.	2. Name of Operato	or	8. Farm or Lease Name
A. Location of Well UNIT LETTER G . 1980			South Empire Deep Unit
10. Fleid and Pool, or Wildcat VALUE County Cr. 3583.30 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS CASING THERE PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB PLUG AND ABANDONMENT	1500	Wilco Building Midland, Texas 79701	4
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent R		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
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3-9-74 FL 3000'. Swabbed 67 bbls.		- · · · · · · · · · · · · · · · · · · ·	ca. pwappca total vo
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3-10-74 FL 3300 .			
	3-10-/4	LT JOOC *	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			

TITLE OIL AND GAS INSPECTOR

MAR 6

1974

CONDITIONS OF APPROVAL, IF ANY:

BH/dn 3-4-74