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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 12 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>O.C.C.</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p> <p>B-2023-13</p>
<p>2. Name of Operator</p> <p>Midwest Oil Corporation ✓</p>		<p>7. Unit Agreement Name</p> <p>South Empire Deep Unit</p>
<p>3. Address of Operator</p> <p>1500 Wilco Bldg. Midland, Texas 79701</p>		<p>8. Farm or Lease Name</p> <p>South Empire Deep Unit</p>
<p>4. Location of Well</p> <p>UNIT LETTER <u>G</u>, <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.</p>		<p>9. Well No.</p> <p>4</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>Gr. 3583.30'</p>		<p>10. Field and Pool, or Wildcat</p> <p>Wildcat - Wolfcamp</p>
		<p>12. County</p> <p>Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-5-74 Set bridge plug @ 8560' w/12' cmt on top, added 135 bbls 2% KCL, 9.8 brine, perf 8449', 53, 58, 60, 63, 65, 68, 70, 72, 74, 76, 78, 81, 86, 8503, 05, 07, 09, 14, 19, 22 w/4" csg gun.
- 3-7-74 FL @ 6000'. Acidized dwn tbg w/3000 gals 15% DS-30 & 33 ball sealers. Press 5700-6000#, ISIP 1800, made 3 swab runs & well started flowing.
- 3-8-74 TP 1650#, Killed well w/35 bbls 9.8 - 2% KCL brine. Ran pkr to 8405', SN @ 8397', install Xmas tree. Made 2 swab runs, FL 850. Plan on testing approx 7 days to get pressure stabilized.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 3-8-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 13 1974

CONDITIONS OF APPROVAL, IF ANY:

BH/dn 3-11-74