

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 16 1982

Form C-103
Revised 10-1-

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 2023-13

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2230 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E N.M.P.M.	10. Field and Pool, or Wildcat Empire South-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3598' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-15-82. Pulled rods, pump and tubing. Steam cleaned tubing. Ran tubing and packer and set packer at 8364'. Acidize with 3650 gal 15% HCL acid with 770 gal of Nelco's Visco 1176 in two stages. Ran rods and pump. Moved out service unit 6-22-82. Ran swab and recovered 0 bbls of fluids and no show of gas. Moved service unit back in. Installed BOP. Pulled rods and rods parted. Pulled tubing to fluid and swabbed fluid to casing and parted sand line. Pulled up sand line and rods. Ran seating nipple, tubing, and tubing anchor. Tubing anchor landed at 8406'. Ran rods and pump and tested pump to 500 psi and tested O.K. Moved out service unit 7-1-82. Pumped tested 7 days and last 24 hours pumped 8 bbls. of oil, 11 bbls. of water, and 475 MCF. Returned well to production.

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 7-12-82

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE JUL 16 1982

CONDITIONS OF APPROVAL, IF ANY: