

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAR 13 1991
O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator	Amoco Production Company		Pool		Empire Wolfcamp, South		County		Eddy						
Address	P. O. Box 3092, Houston, TX 77253				TYPE OF TEST - (X)	Scheduled	<input checked="" type="checkbox"/>	Completion	<input type="checkbox"/>	Special	<input type="checkbox"/>				
LEASE NAME	WELL NO.	U	S	T	R	DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD DURING TEST		GAS - OIL RATIO	
Empire South Deep Unit / Wolfcamp /	4		32	17	29	2-2-91 P						14	4/1	201	4568

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Kim A. Colvin

Printed name and title Kim A. Colvin Asst. Admin. Analyst

Date 3-8-91 713/596-7686 Telephone No.