

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Copy to SF &
Form approved. O & GAS
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	SEP 23 1976	5. LEASE DESIGNATION AND SERIAL NO.	RM 074936
2. NAME OF OPERATOR	Kennedy Oil Co., Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR	Box 151 Artesia, New Mexico 88210	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	990' FSL (SE/4 SW/4) 2310 FSL	8. FARM OR LEASE NAME	McIntyre
	SEP 21 1976	9. WELL NO.	6
	U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	10. FIELD AND POOL, OR WILDCAT	Grayburg Jackson
14. PERMIT NO.	3697 OR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 17, T-17S, R-30E MB
15. ELEVATIONS (Show whether of, ft., m., etc.)		12. COUNTY OR PARISH	ddy
		13. STATE	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub-surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and fractured the following intervals:

Perforated: 1476-78, 1486-88, 1490-92; 1638-44; 1740-42, 1756-58, 1766-68. 1773-75, 1798-1800, 1912-16; 2034-42; 2678-86; 2841-47; 3028-32, 3074-80, 3129-32 with 2 shots per foot.

Fracture Treatment:

Stage	Interval	Fluid	Volume	Pressure	Temperature	Notes
Stage 1	3300-17	500 gal. 15% acid	19,000 #	100E-10-20	sand	20,000 gal. gelled
Stage 2	3028-3130	1000 " " "	17,000 "	" " "	"	17,000 " "
Stage 3	2841-47	500 " " "	6,000 "	" " "	"	16,000 " "
Stage 4	2678-86	500 " " "	" " "	" " "	"	" " "
Stage 5	2034-42	500 " " "	19,000 "	" " "	"	20,000 " "
Stage 6	1740-1916	1000 " " "	" " "	" " "	"	" " "
Stage 7	1638-44	2000 " " "	27,000 "	" " "	"	65,000 " "
Stage 8	1476-92	Did not treat.				

The above work commenced 8/16/76 and the well was placed on pump on 8/23/76
Prior production 2 BOPD, present production 81 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 21 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.