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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 1 0 1993 O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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I.	Т	O TRAI	NSP	ORT OIL	AND NA	TURAL G	<u> </u>				
Operator							Well	API No.			
Mack Energy Corporat:	ion 🗸						Ĭ				
Address											
	i a MM	88211	_135	a							
P.O. Box 1359, Artes:	La, IVII	00211	-133		X Oth	er (Please expl	ain) Ff	fective	3/1/93		
Reason(s) for Filing (Check proper box)		Change in [T	wter of				rom McIn		doral	
New Well					Lyre re	Jerar					
Recompletion	Oil		Dry Ga	,1	to	McIntyre	DK rec	eral			
Change in Operator X	Casinghead	Gas	Conde	sate							
If change of operator give name	odv Oil	Co	Inc.	. Rox 1	151. Art	esia, NM	88210	<u> </u>			
and address of previous operator Kenne	suy orr	00.	<u> </u>	· DUIL						•	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Includi				ing Formation Ki			of Lease No. Federal of Xive NM 07/1936			
McIntyre DK Federal	6 Grayburg			Jackson SR QN GB SA 3			NM 074936		74936		
Location											
	. 99	ın		S	outh :-	2	310 r	eet From The _	West	Line	
Unit Letter N	- : 	<u> </u>	reel ri	om the	LIB	= and	<u> </u>	cet I folii I iie _			
17 m 1	1	7S	D	30E	N.T	мрм,	Eddy			County	
Section 17 Township) 1	13	Range	3015	, 14	VIF 1V1,	Luuy				
	~~ ~ ~ ~ ~			TO BLACET!	DAT GAG						
III. DESIGNATION OF TRAN				U NATU	KAL GAS		L'al annuair	d copy of this fo	rm ie to be e	ent)	
Name of Authorized Transporter of Oil	$\overline{\mathbf{x}}$	or Condens	ale		1					;nu)	
Navajo Refining Compa	any				P.O. Drawer 159, Artesia, NM 88211						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.					10 Dest	a Drive	East, N	idland,	TX 797	0.5	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali		Whe			1	
give location of tanks.		:	17S	30E	Yes		Ì	12/13/73		1	
If this production is commingled with that f	1										
	rom any otne	r icase or p	ooi, giv	e community	ing order nam						
IV. COMPLETION DATA					1	· · ·	1 2	Plug Back	Como Dan'y	Diff Res'v	
Designate Tomo of Completion	(V)	Oil Well	i (Gas Well	New Well	Workover	Deepen	Plug Back	Saille Kes v	Din Kes v	
Designate Type of Completion		<u> </u>			m - (B - (<u> </u>		<u> </u>			
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
• • • • • • • • • • • • • • • • • • • •		_			1						
Perforations	L				1			Depth Casing	Shoe		
20101202											
		innia	G . CT	VICE ANTID	CEL CELITE	NC DECOR	D				
	TUBING, CASING AND				CEMENTI				AOVO OFIL	ENT	
HOLE SIZE	CAS	ING & TU	BING S	SIZE	DEPTH SET			ļs	SACKS CEMENT		
								ļ			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re	ecovery of tol	al volume o	of load	oil and must	be equal to or	exceed top all	owable for 11	is depth or be f	or full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test		J		Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
Date First New Oil Rull 10 Talls	Date of 1es	•					1.0		Donte	1 TD 3	
					Casing Pressure			Choke Size	Choke Size 3-12-93		
Length of Test	Tubing Pres	sure						,			
								Gas- MCF	Gas-MCF / ha D		
Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.							C#8- 141C1	TING	Of	
1											
CACTUELL	<u> </u>										
GAS WELL	11 3 67 4				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of T	esi			Bols. Condensate/MIMICF						
					(6)			Chaka Siza	Choke Size		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOKE SIZE				
VI. OPERATOR CERTIFIC	ATE OF	COMP	IAN	JCE							
				(CL	(DIL CON	NSERV	'ATION I	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 2 1993						
is true and complete to the best of my k	nowiedge and	i oenei.			Date	Approve	d	HIL T E			
	A					• •					
(lusie D (aton				By_	~~:~:	A141 010	NED OY	N.		
Signature							NAL SIG		· · · · · · · · · · · · · · · · · · ·		
Crissa Carter <u>Production Clerk</u>					MIKE WILLIAMS						
Printed Name			Title	—	Title	SUPE	RVISOR,	DISTRICT	7		
3/5/93	(505) 7	48-128									
Date		Telep	hone N	ю.							
					11					الكالكا المساعد	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.