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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 29 1974

I. Operator
H. L. Brown, Jr. ✓

Address
309 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dodd Federal	Well No. 1	Pool Name, including Formation Grayburg Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. LC028731-A
Location Unit Letter P ; 660 Feet From The East Line and 330 Feet From The South Line of Section 15 Township 17S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit P Sec. 15 Twp. 17S Rge. 29E Is gas actually connected? Yes When May 20, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-9-74	Date Compl. Ready to Prod. 4-4-74	Total Depth 10,864'	P.B.T.D. 10,834'					
Elevations (DF, RKB, RT, GR, etc.) 3580' GL	Name of Producing Formation Morrow Sand	Top Oil/Gas Pay 10,770' - 10,790'	Tubing Depth 10,753'					
Perforations 10,770' - 10,790' (Four 1/2" jet shots per foot)			Depth Casing Shoe 10,864'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4"	390'	600 sxs Class "C"					
11"	8-5/8"	3,600'	300 sxs Class "C"					
7-5/8"	4-1/2"	10,864'	300 Cl. "C" + 200 Lite water					
		2 3/8"	10753					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2,000 MCFPD	Length of Test 24 hours	Bbls. Condensate/MMCF 5	Gravity of Condensate Not available
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1180	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack R. McGraw

(Signature)

Drilling and Production Manager

(Title)

OIL CONSERVATION COMMISSION

MAY 29 1974

APPROVED

BY

TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

