

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT ON REVERSE SIDE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0558579	
2. NAME OF OPERATOR General Operating Company ✓		6. RECEIVED APR 11 1974 UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 377, Wichita Falls, Texas 76307		8. FARM OR PLACENAME ARTESIA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL and 330' FWL of Section 35-T17S-R30E		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3580' GR 3590' RKB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35-T17S-R30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As approved by the Artesia office of the USGS on 12-28-73, the above well was spudded on 12-31-73 with a Osbourn Drilling Company cable tool rig.

10" surface hole was drilled to a total depth of 502' GR, but 8-5/8" OD, 20# surface casing would not go to this depth. Surface hole was then reamed to 12", and the 8-5/8" OD surface casing was set at 488' GR and cemented with 100 sacks Halliburton lite cement and 150 sacks Class C cement. Left 40' cement in bottom casing. Cementing completed 10:20 AM 2-8-74. Cement circulated. Released cable tool rig.

Moved in WEK Drilling Co. rotary tools and rigged up 2-14-74. Before drilling cement from surface casing, pressure tested to 600 psi. Drilled from under surface casing with 7-7/8" bit on 2-14-74, and reached total depth of 3400' RKB on 2-18-74. Ran Welex GR-Density-Caliper log. Set 5-9/16" OD, 15#, new casing at 3398' RKB and cemented with 500 sacks Class H cement. Landed plug at 1:45 PM 2-19-74 to 1500 psi. Estimated top cement 1650' RKB.

Perforated 3315'-21' and 3335'-41' RKB - Premier and 3110'-16' and 3216'-22' RKB - Metex with one 0.37" hole/foot. Fracture treated Premier perfs with 64,000 gals gelled 2% KCl water and 64,000 lbs sand and Metex perfs with 44,000 gals gelled 2% KCl water and 44,000 lbs sand. Well completed and ready for production 3-9-74.

Well placed on pump on 3-29-74, and on 24-hr test ending 7:00 AM 3-31-74, well produced 59 BO with an estimated GOR of 1000:1 and 130 barrels frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Stumhofer
C. W. STUMHOFFER

TITLE

Partner

DATE

April 5, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side