## JISTRIBUTION TAFE 127 G.S. DOFFICE TRANSPORTER GAS ı OPERATOR

(Date)

## NEW MEXICO OIL CONSERVATION COM REQUEST FOR ALLOWABLE

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Fill out only Sections I, II. III, and VI for changes of owner, cell name or number, or transporter, or other such change of condition.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS BECEIVED PRORATION OFFICE 5 - 1974 Skelly Oil Company <u>ن. ت. C</u>. P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Skelly Unit LC-ease No. Grayburg-Jackson San Andres 115 State, Federal or Fee Federal 029419(4) Location 2630 North Unit Letter Feet From The West Line and Feet From The 22 **17**S Line of Section Township 31E Eddy , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ensporter of Oil K P. O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas Continental Oil Company adress (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 2197, Houston, Texas 77001 Sec. 22 gas actually connected? If well produces oil or liquide give location of tanks. A 17S 31E Yes 3-12-74 If this production is commingled with that from any other lease or pool, give commingling order number: PC-450 IV. COMPLETION DATA Designate Type of Completion - (X) X Gas Well New Well Workover Plug Back | Same Resty. Diff. Resty. X Date Spudded 1-28-74 Date Compl. Ready to Prod. otal Depth P.B.T.D. 3-12-74 <del>-4000'</del> 3981 Elevations (DF, RKB, RT, GR, etc.) 3846 DF Name of Producing Formation Top Oil/Gas Pay Tubing Depth Grayburg-Jackson San Andres 33441 3198' Perforations 3350-3832 Depth Casing Shoe 3981' TUBING, CASING, AND CEMENTING RECORD 12-1/4" CASING & TUBING SIZE 8-5/8" OD Casing SACKS CEMENT 5-1/2" OD Casing <del>7-7/8</del>" 3981 1500 Cement .3198 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks 3-12-74 Date of Test Producing Method (Flow, pump, gas lift, etc.) 3-18-74 Pump Length of Test
24 Hours Tubing Pressure Casing Pressure Choke Size 60# 12/64" Actual Prod. During Test Oil-Bbls. Wetter - Bola. Gas - MCF 82 65 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APR 1 0.1974 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED OIL AND GAS INSPECTOR TITLE (SIGNED) LELAND FRANZ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Leland Franz Manager District Production All sections of this form must be filled out completely for allowable on new and recompleted wells. April 2, 1974