Form 9-331

Drawer DD

Form Approved.

Dec. 1973 NM 88210	Budge	et Bureau No. 42-R1424
UNITED STATESArtesia, NM 88210	5. LEASE	
DEPARTMENT OF THE INTERIOR	LC-029419 (A)	RECEIVED OF
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AMEPR 29 1985
(Do not use this form for proposals to drill or to deepen or plug back to a different	Skelly Unit	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	O. C. D.
1. oil gas		ARTESIA, OFFICE
well well other	9. WELL NO. 135	
2. NAME OF OPERATOR	115	
Getty Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Grayburg Jackson	-Fren 7-Rivers
P.O. Box 728, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 22, T-17S, R-31E	
below.) Unit Ltr. F, 2630 FNL & 1330 FWL	Sec. 22, T-	-1/S, R-31E
AT SURFACE:	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL:	Eddy	NM
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
	3837 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
REPAIR WELL	(NOTE: Papert results of mu	iltinia aomalatica as an-
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* [] (other) Downhole commingled		
DHC Or	der No. R-7680	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give sub-	
1. Rigged up, pulled rods and tbg.		
2. Ran bit and scraper to PBTD 3945'.		
3. Perfed 5 1/2" csg. 3232, 34, 36, 70, 72, 3350, 55, 60, 80, 86, 96, 98,		
3412, 14, 3706, 12, 18, 46, 48, 56, 58, 66		
4. Acidize w/6000 gal NEFE acid and 60 7/8" BS		1 (20 1.0100)
5. Perfed 7-Rivers w/l JSPF 2234, 36, 41, 46,		. 78. 88. 90.92.
2313, 48 and 50' (16 holes, 116 intervals)		, , , , , , , , , , , , , , , , , , , ,
6. Spotted w/126 gal 15% acid across perfs 223		
7. Acidized w/2000 gal 15% HCL NEFE and 32 7/8		
8. Fraced w/3000 gal YFE/3 FB gel, 71,500# 10/		le inhib. Flushed
w/15 bbls. gel wtr.		
9. Installed pumping equipment and placed well	on production, co	mminaled downhole
24 hour test 4/3/85. Production: 56 BO, 3		
Subsurface Safety Valve: Manu. and Type		@ Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED W.B. W. TITLE Dist. Opr. Mg	r. DATE April 15	<u>, 1985</u>
(This space for Federal or State office		
APPROVED BY ACCEPTED FOR RECORD TITLE DATE		
Ay Sh		

APR 25 1985

*See Instructions on Reverse Side