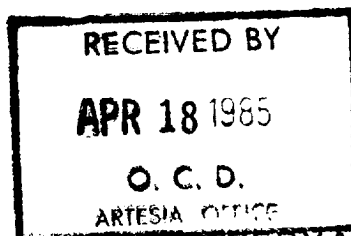


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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PRODUCTION OFFICE	



OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Getty Oil Company ✓

Address
P.O. Box 728, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 115	Pool Name, including Formation Fren Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. FED LC-029419 (A)
Location				
Unit Letter F	2630	Feet From The North	Line and 1330	Feet From The West
Line of Section 22	Township 17S	Range 31E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N.M. Pipeline Co. (0096-0812)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1267, Ponca City, OK 74603
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 22 17S 31E	Yes 4/3/85

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Loh

District Operations Manager

(Signature)

(Title)

April 15, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED **APR 23 1985**, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X				
Date Spudded --	Date Compl. Ready to Prod. 4/3/85		Total Depth 3981'			P.B.T.D. 3945'			
Elevations (DF, RKB, RT, GR, etc.) 3837 GR	Name of Producing Formation Grayburg Jackson-Fren 7-Rivers		Top Oil/Gas Pay 2234'			Tubing Depth 2392'			
Perforations 3232-3834' (25 holes) 2234-2350' (16 holes)						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4	8 5/8		6066			375			
7 7/8	5 1/2		2981			1500			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/3/85	Date of Test 4/3/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 56	Water - Bbls. 332	Gas - MCF 71

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size