

## GAS-OIL RATIO TESTS

Operator		Pool		County												
Getty Oil Company		Grayburg Jackson - Fren 7-Rivers		Eddy												
Address		P.O. Box 728, Hobbs, N.M. 88240		TYPE OF TEST - (X)												
				Schedulad <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.			
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.	
Skelly Unit	115	F	22	17S	31E	4/3/85	P	-	-	17	24	332	38.7	56	71	1268
Seven Rivers	OIL 73%											242	38.7	41	57	1390
Grayburg Jackson	27%											90	38.7	15	14	933
REQUEST AN ALLOWABLE ASSIGNMENT IN ACCORDANCE WITH ABOVE TEST.																
DHC-Administration Order No. DHC-R-7680																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY  
APR 18 1985  
O. C. D.  
ARTESIA OFFICE

(Signature)

Dist. Opr. Mgr.

(Title)

April 15, 1985