

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
Bureau No. 1004-0135  
Expires August 31, 1985  
SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface  
2630' FNL & 1330' FWL  
Unit F

ACCEPTED FOR RECORD

APR 05 2001

BLM

5. LEASE DESIGNATION AND SERIAL NO  
LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. WELL NO.  
115

9. API WELL NO.  
30-015-21089

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 22-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3837' GR

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) Plug back Grayburg

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/15/97 MIRU Lucky Well Service. NU BOP's. RIH w/bridge plug. Couldn't get past 2234'. POH & LD 42 jts. 2-7/8" tbg. RIH w/4-3/4" bit, bit sub & 2-7/8" tbg.

07/16/97 RIH w/4-3/4" bit, DC's & 2-7/8" tbg. Tagged @ 2235'. Drilled scale to 2250'. Cleaned out to 2500'. POH. RIH w/CIBP & set @ 2438'. POH. RIH w/cmt. retainer to 2178'. Pumped through retainer & set at 2178'. Tested tbg. to 2500#. Held ok. Tested csg. to 500#. Held ok.

07/17/97 HES squeezed Seven Rivers perms. 2234'-2350' w/100 sks. Class "C" w/3% Halad 322A & 100 sks. Class "C" w/1% CaCl2. Initial rate 1400# @ 2 BPM. Final squeeze 1700#. Reversed out 4 sks. to pit. RD HES. POH w/tbg. WOC 24 hrs.

07/18/97 RIH w/bit, 6 4-1/2" DC's & 2-7/8" tbg. to 2175'. Drld. cmt., cmt. retainer & cmt. to 2235'. Circulated clean.

07/21/97 Tagged @ 2335'. Drld. cmt. to 2355'. Pulled to 2200'. Fluid entry 10 bbls. hr. POH. RIH w/5-1/2" RTTS. Load tbg. w/3 bbls. water. Pressured to 2000#. Couldn't pump into perms. Pressure would fall to 0# in 30 sec. RU swab. Swabbed to SN. Fluid entry less than 2 bbls. hr. Released pkr. POH. RIH w/4-3/4" bit, DC's & 2-7/8" tbg. to 2200'.

07/22/97 Drld. out CIBP @ 2438'. Fell to 3435'. Washed sand to 3565'. Circ. clean. POH. RU HES & perforated Upper Vacuum @ 3473', 74', 76', 77', 78', 80', 81', & 84' w/2 SPF (16 holes) RD HES

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE February 7, 2001

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1<sup>st</sup> Street  
Artesia, NM 88210-2834  
BUDGET BUREAU NO. 1004-0135  
FEDERAL REGISTER 31, 1985  
SUBMIT IN TRIPPLICATE  
(One copy to be submitted to the reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NO. 115	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2630' FNL & 1330' FWL Unit F		9. API WELL NO. 30-015-21089	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3837' GR	12. COUNTY OR PARISH Eddy County	13. STATE NM

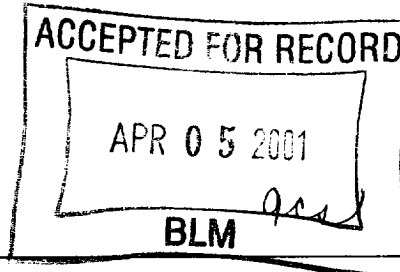
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug back Grayburg</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

(continued)

07/23/97 RIH w/RTTS pkr. & set @ 3437'. RU HES. Spotted acid to 3400'. Close bypass. Pressured to 5300#. Would not break formation. Unset pkr. RIH to 3499'. Spotted 100 gals. 15% NE-FE acid. Pulled to 3431'. Reset pkr. Pressured to 5700#. Would not break. Reversed out acid & POH. RU HES & reperforated Grayburg f/3473', 74', 76', 77', 78', 80', 81', & 84' w/2 SPF (16 holes). RD HES.

07/24/97 RIH w/5-1/2" RTTS pkr. to 3528'. Reversed out spent acid & spotted 150 gals. new acid. Pulled to 3464'. Broke down perfs. MTP 5680#. Released pkr. & RIH to 3528'. Circulated & POH. RIH w/2-7/8" tbg. Tbg. @ 3528.59'. SN @ 3496.49'. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left well pumping to Battery A Sat. # 3.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turney TITLE Production Tech II DATE February 7, 2001

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1

2

RECEIVED

APR 02 '01

BLM  
ROSWELL, NM