

Form No. 60-5
October 1983)
Merly 9-331)

FEDERAL OIL CONS. COMMISSION

Drawer D

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson - SR-B-G-SR

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22, T-17S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Ltr. L 1330 FSL and 130 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3806.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Commingle Downhole

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rig up pulling Unit.
2. Pull rods.
3. Install BOP.
4. Pull tubing.
5. Run bit and scraper to PBTD.
6. Acidize Grayburg.
7. Flow well back.
8. RIH w/BP and set it @ $\pm 3000'$.
9. Perforate 7 Rivers.
10. Stimulate 7-Rivers w/acid and sand frac.
11. Flow well back.
12. Pump 7-Rivers to establish production.
13. Pull BP.
14. Run tubulars.
15. Place well on production commingled downhole.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE 8/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE: Skelly Unit
WELL: Grayburg Jackson
WELL: No. 116
COMPLETED 5/12/74

LOCATION: Unit Ltr 1, 1330 FSL & 130
FWL of Section 22, T-17S,
R-31E, Eddy County, New Mexico

ELEVATION: 3826' KB
3825' DF
3806.5 GL

PRESENT

12 1/4" hole

8 5/8" 24# H-40 Casing set @ 672' w/425 sacks of
cement. Cement circulated to surface

<u>FORMATION</u>	<u>TOPS</u>
Anhydrite	405
Salt	584-1558
Yates	1715
7-Rivers	2061
Queen	2675
Penrose	2850
Grayburg	3074
Premier Sand	3381
San Andres	3489
Lovington Sand	3590

Grayburg Perfs:

3383, 91, 97, 3403, 3530, 42, 3603 & 3614

Cast Iron Bridge Plug @ 3700' Cmt. to 3600'
Grayburg Perfs: 3730, 38, 3810, 26, 47, 57, 66 & 74=8 holes
: 3761, 67, 75, & 87=4 holes

Cement retainer @ 3905'
: 3925'=2 holes
5 1/2" 14# J-55 Casing set @ 4000' w/1100 sacks of
cement. Cement circulated to the surface.

3383-3614
Fraced w/
6900 gal
& 9500# of
sand

LEASE: Skelly Unit
POOL: Grayburg Jackson
WELL: No. 116
COMPLETED 5/12/74

LOCATION: Unit Ltr I, 1330 FSL & 130
FWL of Section 22, T-17S,
R-31E, Eddy County, New Mexico

ELEVATION: 3826' KB
3825' DF
3806.5 GL

Proposed

12 1/4" hole

8 5/8" 24# H-40 Casing set @ 672' w/425 sacks of
cement. Cement circulated to surface

7 Rivers Perfs:

2244, 57,67,81,83,85,87,97,99
2301,05,07,19,41,47,57,60
and 68 = 18 holes

<u>FORMATION</u>	<u>TOPS</u>
Anhydrite	405
Salt	584-1558
Yates	1715
7-Rivers	2061
Queen	2675
Penrose	2850
Grayburg	3074
Premier Sand	3381
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Lovington Sand	3590

Grayburg Perfs:

3383,91,97,3403,3530,42,3603 & 3614

3383-3614
Fraced w/
6900 gal
& 9500# of
sand

Cast Iron Bridge Plug @ 3700'. Cmt. to 3680'.
Grayburg Perfs: 3730, 38,3810,26,47,57,66 & 74=8 holes
: 3761,67,75, and 87 = 4 holes

Cement retainer @ 3905'

3925 = 2 holes

5 1/2" 14# J-55 Casing set @ 4000' w/1100 sacks of
cement. Cement circulated to the surface.