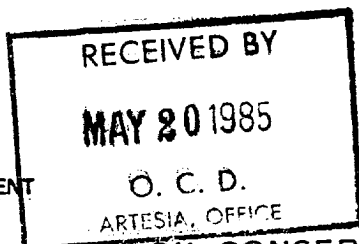


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator GETTY OIL COMPANY	
Address P.O. BOX 728, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 116	Pool Name, including Formation Grby-Jackson - SR-Q-Grby - SM & Fren Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. LC-029419
Location Unit Letter L ; 1330 Feet From The South Line and 130 Feet From The West Line of Section 22 Township 17S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas N.M. Pipeline Co. (0096-0812)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1267, Ponca City, OK 74603	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22
	Twp. 17S	Rge. 31E
	Is gas actually connected? Yes	
	When 5/3/85	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. L. L. L.
(Signature)
Dist. Opr. Mgr.
(Title)
5/15/85
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 20 1985, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded -	Date Compl. Ready to Prod. 5/3/85		Total Depth 4000'		P.B.T.D. 3680'				
Elevations (DF, RKB, RT, GR, etc.) 3806.5 GR	Name of Producing Formation Fren Seven Rivers		Top Oil/Gas Pay 2238'		Tubing Depth 3586'				
Perforations 2238-2363						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4	8 5/8		672		425 Circ				
7 7/8	5 1/2		4000		1100 Circ				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/3/85	Date of Test 5/3/85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 19	Water-Bbls. 91	Gas-MCF 37

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psit, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size