

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator GETTY OIL COMPANY		Pool FREN SEVEN RIVERS		County EDDY												
Address P.O. BOX 728, HOBBS, N.M. 88240				TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.			
Skelly Unit	116	L	22	17S	31E	5/3/85	P	-	-	18	24	91	38.7	19	37	1947
REN SEVEN RIVERS	OIL 30%											27	38.7	6	2	333
GRAYBURG JACKSON	GAS 5%											64	38.7	13	35	2692
REQUEST AN ALLOWABLE ASSIGNMENT IN ACCORDANCE WITH ABOVE TEST.																
DHC-ADMINISTRATION ORDER NO. DHR-R-7680																

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
MAY 20 1985
O. C. D.
ARTESIA OFFICE

Dist. Opr. Mgr.

(Title)

5/15/85