Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TINILMATO IV-Distet Eureau No. 1004-0135

(Other partition of Grand Avenueus 31, 1985

Artesia, NM ABBRIDATION AND SERIAL NO.

LC-029419-A

VELLS

		,	LC-029419-A	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.				
Use "APPLICATION FOR PERMIT - " for such proposals.) 1.			7. UNIT AGREEMENT NAME	
OIL GAS OTHER WELL WELL			Skelly Unit	
2. NAME OF OPERATOR			8. WELL NAME AND NO.	
The Wiser Oil Company			116	
3. ADDRESS OF OPERATOR			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-21090	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1330' FSL & 130' FWL Unit L			Sec. 22-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, R	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3806.5° GR	· · · · · · · · · · · · · · · · · · ·	Eddy County	NM
16. Check A	Appropriate Box to indicate Nature	e of Notice, Report, or Othe	r Data	
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Acidize Seven		
· _ · _ · _ · _ · _ · _ · _ · _ · _			f multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly state all pertir	nent details, and give pertinent dates	, including estimated date of starting any	,
proposed work. If well is directionally	drilled, give subsurface locations and measu	ared an true vertical depths for all ma	arkers and zones pertinent to this work.)	•
9/15/98 MIRU Pool Well Service. Pump stuc @ 2435'. Set pkr. @ 2413'. Tested	ck. POH w/141 7/8" rods. ND WH. NU BORBP & thg. to 3500#. Released pkr. Spotta			'tbg. Set RBP
9/16/98 HES acidized Seven Rivers 2238'-23	63' w/2000 gals. 15% NE-FE acid w/38 bal	ll sealers. ATP 1750#@4 bpm. M	ITP 1810# @ 4.2 bpm. Good ball action	n. Did not ball
	min. 1360#. 15 min. 1296#. Released pkr. AC pump. Left well pumping to Battery. R		OP's. NU WH. Tbg. @ 3653'. SN @	3621', RIH
W/rocs and 2-1/2 x 1-3/4 x 10 Kri	AC pump. Lett wen pumping to battery. K		FOR RECORD	20/00-
		ACCEPTED	FOR RECORD (2011)	Å .
			SWOBODA 00	<u>.</u>
			/2	J
			161	RECEIVED
			00 2/1 /2 00	in aritain
		ALEXIS C.	SWOBODA	
		PETROLEU	M ENGINEER	$\sigma \sim \Delta^{C}$
18. I hereby certify that the foregoing is true and correct.				
SIGNED Many Jo Turney	TITLE Production Tech	h II	DATE September 6, 2001	
(This space for Federal or State office use)				
APPROVED BY	TTTLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				<u> </u>

*See Instruction On Reverse Side

ENERGY TRANSPORT

L4:6 MA 11 730 1005

BECEINED