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Form 9-330  
(Rev. 5-63)

JUN 04 1985

O. C. D.

ARTESIA OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 22, T-17S, R-31E

12. COUNTY OR  
PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

Other

NM OIL CONS. COMM

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☒DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

Drawer DD

Artesia, NM 88210

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit Ltr. L, 1330 FSL &amp; 130 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED--  
Workover  
12/11/8416. DATE T.D. REACHED  
5/12/7417. DATE COMPL. (Ready to prod.)  
5/3/8518. ELEVATIONS (DF, REB, RT, GR, ETC.)\*  
3806.5 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
4000'21. PLUG, BACK T.D., MD & TVD  
3680'22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BYROTARY TOOLS  
10'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2238-2363' Fren Seven Rivers

25. WAS DIRECTIONAL  
SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	672	12 1/4	425 Circ	
5 1/2"	14#	4000	7 7/8	1100 Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3586'	

31. PERFORATION RECORD (Interval, size and number)

2238-2363 (18 holes) 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3156-3615'	2000 gal 15% & 70 balls & 22,000 gal Dura-frac, 2% KCL, 63,000# 12/20 SD, 110 gal Baroid H-35 scale inhibitor & 16 balls

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/3/85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/3/85	24		→	19	37	91	1947	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD			OIL GRAVITY-API (CORR.)	
		→					38.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and determined from all available records

SIGNED

W.B. L. L.

TITLE

Dist. Opr. Mgr.

DATE 5/15/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)