

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEI**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **NOV 27 1974**

2. NAME OF OPERATOR

WINDPOHR OIL COMPANY

3. ADDRESS OF OPERATOR

1202 First National Bank Bldg., Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **660' f. south and west lines of Sec. 8-17S-30E.**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-29-74

16. DATE T.D. REACHED

4-4-74

17. DATE COMPL. (Ready to prod.)

Nov. 25, 1974

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3471 KB

20. TOTAL DEPTH, MD & TVD

2870

21. PLUG, BACK T.D., MD & TVD

286522. IF MULTIPLE COMPL.,
HOW MANY***RECEIVED**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2845-50 - San Andres**2578-82 and 2674-80 - Grayburg**

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Sidewall Neutron**NOV 25 1974**
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	475	12-1/4"	200 sz. Class H + 2% CaCl.	
4 1/2"	10.5#-J	2870	7-7/8"	210 sz. Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	2642'	

31. PERFORATION RECORD (Interval, size and number)

2845-50**2578-82****2674-80****2 shots/ft.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2845-50	3,000 gals. acid + 30,000 gals. fr.
2778-82	20,000 gals. frac
2674-80	30,000 gals. frac

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Apr. 19, 1974		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Nov. 25, 1974	24		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	30		20 (load)	14°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ralph L. Gray

TITLE

Consulting EngineerDATE **Nov. 25, 1974**

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all correspondence, including copies of all correspondence, must be submitted with this summary record.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 23:** Indicate the interval or intervals between bottom soundings. **Item 24:** If this well is completed for separate production from more than one interval zone (multiple completion) or intervals, indicate the interval or intervals between bottom soundings.

Item 29: "Sacks Cement": Attached supplemental records for the interval reported in item 28, and in item 24 show the producing interval for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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