

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other																					
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other																			
2. NAME OF OPERATOR		WINDPOHR OIL COMPANY																								
3. ADDRESS OF OPERATOR		1202 First National Bank Bldg., Fort Worth, Texas 76102																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660' from south and west lines of Sec. 8-17S-30E																								
At top prod. interval reported below																										
At total depth																										
14. PERMIT NO.		DATE ISSUED																								
15. DATE SPUDDED		3-29-74																								
16. DATE T.D. REACHED		4-4-74																								
17. DATE COMPL. (Ready to prod.)		Nov. 25, 1974																								
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		3671 KB																								
19. ELEV. CASINGHEAD																										
20. TOTAL DEPTH, MD & TVD		2870																								
21. PLUG, BACK T.D., MD & TVD		2865																								
22. IF MULTIPLE COMPL., HOW MANY*																										
23. INTERVALS DRILLED BY		ROTARY TOOLS																								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2845-50 - San Andres 2778-82 and 2674-80 - Grayburg																								
25. WAS DIRECTIONAL SURVEY MADE		No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-Sidewall Neutron																								
27. WAS WELL CORED		No																								
28. CASING RECORD (Report all strings set in well)																										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																
8-5/8"		24#		475		12-1/4"		200 sx. Class H + 2% CaCl ₂																		
4 1/2"		10.5# J		2870		7-7/8"		210 sx. Class "C"																		
29. LINER RECORD		30. TUBING RECORD																								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)												
										2"		2642'														
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
2845-50		2 shots/ft.					DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED														
2778-82							2845-50					3,000 gals. acid + 30,000 Gals. frac														
2674-80							2778-82					20,000 gals. frac														
							2674-80					30,000 gals. frac														
33.* PRODUCTION		DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)														
		Apr. 19, 1974					Pumping					Producing														
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO												
Nov. 25, 1974		24																								
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)														
												20 (load)		34°												
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS					36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
Vented																										
SIGNED		Raipha L. May					TITLE					Consulting Engineer					DATE					Nov. 25, 1974				

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	0	310	Surface sands and Caliche	T. Queen T. San Andres	2081 2800	
	310	600	Red bed and sand			
	600	1030	Salt			
	1030	2081	Anhydrite sand and shale			
	2081	2117	Red Sand			
San Andres	2117	2800	Sand and anhydrite			
	2800	2870	Dolomite.			