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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 1 1975

Operator WINDFOHR OIL COMPANY ✓		O. C. C. ARTESIA, OFFICE
Address Box #198, Artesia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Casinghead gas connection was made on June 27, 1975. Gas now being sold to Continental Oil Company
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

Lease Name Gissler "B"		Well No. 13	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2748
Location Unit Letter M ; 660 Feet From The south Line and 660 Feet From The west Line of Section 8 Township 17 South Range 30 East , NMPM, Eddy County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.		Address (Give address to which approved copy of this form is to be sent) Box #175, Artesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company		Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 8	Twp. 17	Rge. 30	Is gas actually connected? When Yes June 27, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X) X									
Date Spudded 3-29-74	Date Compl. Ready to Prod. 4-19-74	Total Depth 2870	P.B.T.D. 2865						
Elevations (DF, RKB, RT, GR, etc.) 3671 KB	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 2674	Tubing Depth 2642						
Perforations 2758-82, 2674-80 and 2845-50			Depth Casing Shoe 2870						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8" O.D.	DEPTH SET 475'	SACKS CEMENT 200 ex. Class H						
7-7/8	4-1/2" O.D.	2870'	210 ex. Class "C"						

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L Gray
(Signature)
Consulting Engineer
(Title)
June 30, 1975
(Date)

OIL CONSERVATION COMMISSION
JUL 2 1975
APPROVED _____, 19____
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply