

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other Instructions on
Reverse Side) 1997

MM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mack Energy Corporation		8. FARM OR LEASE NAME WD McIntyre D	
3. ADDRESS OF OPERATOR P.O. Box 1359, Artesia, NM 88211-1359		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H: 2310 FNL 330 FEL		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR QN GB SA	
14. PERMIT NO. 30-015-21178		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T17S-R30E	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐

(Other) Change well name ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to Abandon Queen formation & perforate Grayburg as follows:

- 1) Squeeze perfs 2068-76 with 75 sacks class C cement;
- 2) Drill out cement & test casing;
- 3) Perf casing from 2510-2760' with 15 shots;
- 4) Acidize perfs with 1500 gallons 10% NE acid;
- 5) Frac perfs with 20,000 gallons gell water & 250 sacks sand;
- 6) Put well back on pump;
- 7) *Change well name from W.D. McIntyre D #2 to ETZ State Unit #120.

* Note this Proration Unit is in the ETZ Lease with ETZ State 108.

* Name change is due to entering wellbore into ETZ Unit.

Well name never changed to Etz #120

18. I hereby certify that the foregoing is true and correct

SIGNED Cassia D. Carter TITLE Production Clerk

DATE 11/13/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 12/17/92

*See Instructions on Reverse Side