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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE		·			Form C-101 Revised 1-1-65		
FILE	RECEIVED				5A. Indicate Type of Lease		
U.S.G.S. 2	J				STATE	Ç PEE	
LAND OFFICE		MAY 1 0 19 <b>74</b>		.5, State Oil & Gas Lease No.			
OPERATOR					B-1483		
4001404710		2511 255551	of the Control				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OK PLOG BALK		7. Unit Agree	ament Name	
	•	_			/ Onit Agree	emem Mame	
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK [	8. Form or L	ease Name	
OIL X GAS WELL	OTHER		SINGLE MULT	IPLE	Etz J	State	
2. Name of Operator	ame of Operator					9. Well No.	
Texas American Oil Corporation					25		
3. Address of Operator					10. Field and Pool, or Wildcat		
1012 Midland Savings Building, Midland, Texas 79701					Grayburg Jackson		
4. Location of Well UNIT LETTER O LOCATED 330! FEET FROM THE South LIN							
AND 1650 FEET FROM	Fact	16	17_5 30	. F			
AND 1050 FEET FROM	THE EAST LIN	E OF SEC. 10	WP. 17-S RGE. 30-	TTTTTT	12. County	<del>)                                </del>	
					Eddy		
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>		<del>//////</del>	inni	teletelen i	
		111111111111111111111111111111111111111	9. Proposed Depth 19	A. Formation	n	20. Rotary or C.T.	
			2850	Q, G		C. T.	
21. Elevations (Show whether DF, 3676 GR			21B. Drilling Contractor Cortez Drilling	Ca	22. Approx. 7-15	Date Work will start	
23.	J. S.	Ward & Son  C	Jortez Drilling	<del> </del>	1-13	)= (4	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
11"	8-5/8"	24#	500'	150		Circ.	
7-7/8"	4-1/2"	9.50#	2850'	450		1200	
			•				
	i	1	1	i	•		
•			•			,	
					A DODG V	MAHD	
						APPROVAL VALID FOR 90 DAYS UNLESS	
					DRILLING COMMENCED,		
EVD					IRES 8-15-74		
				EXF	I/LO MILL		
	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information		olete to the best of my k	nowledge and belief.	·			
10		,				0 1074	
Signed 1.	NAMULI	Title Engine	er		Date May	y 9, 1974	
(This space for	State Use)						
110	On the		46 (UCDCG###				
APPROVED BY Well	Lossel	TITLE OIL AND G	AS INSPECTOR		DATE MA	Y 1 5 1974	

CONDITIONS OF APPROVAL, IF ANY:

## NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 330 feet from the S04 Dedicated Acreage: Producing Formation Grayburg Jackson Queen- Grayburg Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION REOF I hereby certify that the information con-Emanuel Position Engineer Company Texas American Oil Corporation May 9, 1974 Date Surveyed and/or Land Surveyor 542

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