

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
ANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 13 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1483		
7. Unit Agreement Name		
8. Farm or Lease Name Etz "J" State		
9. Well No. 25		
10. Field and Pool, or Wildcat		
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Log, Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-74 to 11-12-74:

Ran Dresser Atlas BHC Acoustilog to 2982' PBTD. Perforated with Digun Bullets 38 holes as follows: 2565', 2567', 2569', 2571', 2575', 2577', 2580', 2679', 2681', 2685', 2708', 2710', 2712', 2714', 2736', 2738', 2740', 2742', 2772', 2773', 2776', 2779', 2781', 2783', 2786', 2788', 2792', 2795', 2798', 2927', 2928', 2931', 2932', 2934', 2936', 2937', 2938', 2940'.

Treated down 2-1/2" tubing with packer and bridge plug. (See attached detail.)
Ran tubing and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Emanuel</u>	TITLE <u>Engineer</u>	DATE <u>11-12-74</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 13 1974</u>

CONDITIONS OF APPROVAL, IF ANY:

ETZ "J" STATE, WELL NO. 25

<u>Stage No.</u>	<u>Perfs.</u>	<u>BDP</u>	<u>15% HCL Gels Acid</u>	<u>20/40 Mesh Sand</u>	<u>Ball Sealers And Action</u>	<u>Max. Press.</u>	<u>Min. Press.</u>	<u>Avg. Rate B/PM</u>	<u>ISDP</u>	<u>5 Min SDP</u>	<u>10 Min SDP</u>	<u>15 Min SDP</u>
-9 Holes	2927-2940	3200 after soaking	1100	20,000 - 10,000#	8 - Good Action	4300	3500	8.8	2000	1800	1750	1750
<u>Pay Zone: Lovington</u>												
-21 Holes	2679-2798	3700	1000	25,000 - 25,000#	50 - Good Action with Breakdown - poor during frac	3500	3200	18.0	1500	1350	1300	1200
<u>Pay Zone: Premier & Metex</u>												
-7 Holes	2565-2580	2000	750	22,000 - 22,000	7 - Good Action with Breakdown-	3900	3500	18.2	1750	1650	1600	1550
<u>Pay Zone: Loco Hills</u>												
Total Frac: Acid: 2850 Gallons Sand: 67,000 Gallons, 57,000 Pounds												