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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1483

1a. TYPE OF WELL		NOV 27 1974		7. Unit Agreement Name	
b. TYPE OF COMPLETION		O.C.C.		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OTHER ☐ O.C.C. OFFICE		Etz "J" State	
2. Name of Operator				9. Well No.	
Texas American Oil Corporation				25	
3. Address of Operator				10. Field and Pool, or Wildcat	
1012 Midland Savings Bldg., Midland, TX 79701				Grayburg Jackson	
4. Location of Well				12. County	
UNIT LETTER O LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM East				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
7-28-74		9-7-74		11-18-74	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3000'		2982'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
				0'-3000'	
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made	
Grayburg-San Andres 2565' - 2940'				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray Acoustilog				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	471'	10"	200 sxs	None
4-1/2"	9.50# & 10.79#	3000'	8"	450 sxs	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2920'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2565' - 2940' with 38 .35" holes			DEPTH INTERVAL		
			2565' - 2940'		
			AMOUNT AND KIND MATERIAL USED		
			67,000 Gal Gel Wtr & 57,000# Sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)
11-18-74		Pumping 2" x 1-1/2" x 36"			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
11-25 74	24	-		12	10
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
-	-				60 LW
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Continental Oil Company				N. T. Emanuel	
35. List of Attachments					
Gamma Ray Acoustilog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
J. T. Emanuel		Engineer		11-26-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 555'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1025'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2098'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2501'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2816'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	555	555	Red Beds, Anhy.				
555	1025	470	Salt				
1025	2098	1073	Anhy, Lm Shly Sd.				
2098	2138	40	Sand & Sdy Lm.				
2138	2501	363	Anhy, Lm & Shale				
2501	2548	47	Dolomite				
2548	2582	34	Sand & Shly. Sd.				
2582	2816	234	Dolomite & Sands				
2816	3000	184	Dolomite				
	3000		Total Depth				