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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 26 '89

WELL API NO. 30-015-21213	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1483	
7. Lease Name or Unit Agreement Name Etz State Unit (TR 4)	
8. Well No. 4	
9. Pool name or Wildcat Grayburg	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada) ✓
3. Address of Operator 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102	4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3676'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-02-89 This am nipping up blow out preventer. Prep to pull tbg. Moved in and rigged up Cobra Well Srv. Pulled pump and rods. SDON.

11-03-89 This am prep to run and test tbg. Nipped up blow out preventer. Pulled 84 jts 2 3/8" tbg and stood in derrick. Laid down 10 jts 2 3/8" tbg. Ran bit and csg scraper 2922'. Trpd bit and scraper. Rigged up Jarrell Wireline. Set 4 1/2" Alpha cast iron bridge plug 2900' w/35' ~~by~~ cement on top. Rigged down and released Jarrell Well Srv. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89

TYPE OR PRINT NAME Candi R. Graham (405) 235-3611 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY:

11-04-89

This am returned to production. Drop from report.
 Rigged up hydrostatic testers. Ran and tested tbg. Nippled down blow
 out preventer. Ran pump and rods. Rigged down and released Cobra Well
 Srv. Hung well on. Ran production string as follows.

mud anchor w/bull plug	30.75'
perf'd sub	4.00'
seating nipple at 2782.33'	1.10'
88 its 2 3/8" 4.7# J55 EUE 8rd tbg	2782.33'
2" X 1 1/2" X 12' THD pump	
rods	
pony rods	
polish rod	