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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISIONJUL 2 7 1992 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Address   P. O. Drawer 211, Artesia, NN 88210   P. O. Drawer 211, Artesia, NN 88210   Reason(0) for Filing (Carc), respect box   Change in Transporter of Change lease name from: Devon State Unit #18 Effective 7/1/92   Change in Operator   Change in Operator   Change lease name from: Devon State Unit #18 Effective 7/1/92   Change of Operator	I.	, 0	TO TR	ANS	PORT	OIL	AND NA	TURAL G	AS	<del>mana</del>	bi kia			
Market Densety Corporation No. 1982   Description of Charge in Transporter of Charge in Charge in Transporter of Charge in Cha	Operator													
P. O. Drawer 217, Artesia, No 88270  Execution for flag (Not proper box)  Now Will  Change in Janaposter of Change lease name from:  Change of operator  Now Will  Decorption OF WELL AND LEASE  Lease Name  Extra share  Lease Name  Extra share  Lease Name		ration							1	50.	015-212			
Change   Cheer   Private replace   Change   In Jampooter of   Day Ose   Change   Lase   Name   From:   Day Ose   Change   Lase   Name   From:   Day Ose	Address  D. O. Drawer 217. Al	rtesia.	NM 8	821	0									
Canage in Operator   Callege   England Care   Devon State Unit #18   Effective 7/1/92											<b>.</b>			
Canage of general per anne and address of parations operators and address of parations operators.  III. DESCRIPTION OF WELL AND LEASE Lease No.  Ext. 2 State Unit Locations  Unit Lease 10  115 Grbg. Jackson SR Q Grbg. SA  State Unit Locations  Unit Lease 10  175 Range 30E PAMFM. Eddy Change  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Unit Lease 10  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Section 16 Township 175 Range 30E PAMFM. Eddy Change  Lease No.  Le	New Well			•		[: 	-							
Compared of the parties   Compared of the	Recompletion						Devon State Unit #18 Effective						ve 7/1/92	
Lase Nume   Lase	Change in Operator	Casinghe	ad Gas	J Con	idensale	<u> </u>			·					
IL DESCRIPTION OF WELL AND LEASE   Lease No.	If change of operator give name and address of previous operator												<del></del>	
Lists Name   Prof.		AND LE	ASE							Vind a	( ) =====	<del></del>	ease No.	
Locations   Line and		Well No. Pool Name, Include					Cinta X							
Dubit Letter			115	Gr	bg Ja	cks	on sk y	GIDE SK						
Section  Township  To Section  Township  The Section  Township  The Section  The Se	2	: 330	) .	_ Fee	t From Th	ie <u>S</u>	outh Lin	e and165	50	Fee	et From The	east	Line	
Name of Authorited Transporter of Oil Condensate Transporter of Chair Mexico Pipeline Company  Name of Authorited Transporter of Cadinghead Gas  or Dry Clas  P.O. Box 2528, Hobbs, NM 88241  Name of Authorited Transporter of Cadinghead Gas  or Dry Clas  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouset	Section 16 Townshi	p 17S		Ran	ige	301	E , N	мрм,			Eddy		County	
Name of Authorited Transporter of Oil Condensate Transporter of Chair Mexico Pipeline Company  Name of Authorited Transporter of Cadinghead Gas  or Dry Clas  P.O. Box 2528, Hobbs, NM 88241  Name of Authorited Transporter of Cadinghead Gas  or Dry Clas  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  When 7  P.O. Box 2197, Rouseton, TX 77252  P.O. Box 2197, Rouset	UL DESIGNATION OF TRAN	SPORTI	ER OF C	IL A	ND N	<b>ATU</b>	RAL GAS			<u></u>				
Address (Clive address to which approved copy of this form is to be sent)   Production   Case   Production   Case   Production   Prod								Montess (Olive montes) to wheth opposite						
P.O. Box 2197, Houston, TX 77252  CONOCC. Inc.  If well produces oil or liquides, but Sec. Twp. Rgs. Is gas actually connected? When 7 years to least of the state of the stat	Texas-New Mexico Pipeline Company							P.U. BOX 2020, HODDS, INT OO241						
CONTOUR TILE.  CONTOUR STILE.  CONTOUR STILL.		ghead Gas	ead Gas X or			r Dry Gas		P O Box 2197 House			ton, TX 77252			
If this production is commissified with that from any other lease or pool, give corumingling order number:  If this production is commissified with that from any other lease or pool, give corumingling order number:  If this production is commissified with that from any other lease or pool, give corumingling order number:  If CoMPLETION DATA  Designate Type of Completion - (X)  Date Speadied  Date Compl. Ready to Prod.  Date Speadied  Date Compl. Ready to Prod.  Date Speadied  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  ACTION AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  ACTION AND REQUEST FOR ALLOWABLE  OIL WELL. (Test must be after receivery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Oil Action Frod. Test NCF/D  Length of Test  Tubing Pressure  Choke Size  Oil CONSERVATION DIVISION  Date Approved  JUL 2 8 1992  By ORIGINAL SIGNED BY  MINE WILLIAMS  SUPERVISOR, DISTRICT II  Title  Ti	Conoco, Inc.	Conoco, Inc.					Is gas actually connected?							
Designate Type of Completion - (X)  Date Specified  Date Compl. Ready to Prod.  Top Oll/Gat Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  BACKS CEMENT  POLITY TO THE SET  DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gar iff, etc.)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Method (puot, bock pr.)  Tubing Method (puot, bock pr.)  Tubing Pressure (Shut-in)  Date of Test  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  Juli 28 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  Ti	if well produces off or riquius,	•	•			-						<del></del>		
Designate Type of Completion - (X)   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.	If this production is commingled with that	from any ot	her lease of	pool,	give com	uningl	ing order num	iber:						
Designate Type of Completion - (X)  Date Speakled  Date Compl. Ready to Prod.  Date Speakled  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Perforations  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  Pol ID-3  P	IV. COMPLETION DATA	<u></u>							l De	enen l	Plug Back	Same Res'v	Diff Res'v	
Date Spedded  Date Compil. Ready to Prod.  Total Depth P.B.I.D.  T	Designate Type of Completion	- (X)	Oil Wel	11	Gas W	ell	I New Mell	WOIKOVEI	1	,			<u>i</u>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Ol/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  7-21-92  Actual First New Oil Run To Tank  Date of Text  Date of Text  Date of Text  Actual First New Oil Run To Tank  CASING Top Depth Size  Caning Pressure  Caning Pressure  Caning Pressure  Caning Pressure  Choke Size  Gas-MCIF  Oil - Bbls.  CAS WELL  Actual First New Oil Run Depth or Depth Size  Caning Pressure  Choke Size  Choke Size  Oil - Bbls.  CAS WELL  Actual First New Oil Run Depth Of Text  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Divising hive been compiled with and that the information given above is my and hompiete to the best of my knowledge and peliet.  Signbure  Rhould a Nelson Production Clerk  Title  Tit		Date Con	ipi. Ready	o Pro	d.		Total Depth	1			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  First First PATA AND REQUEST FOR ALLOWABLE OIL WELL  (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Oil - Bbls.  CAS WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Choke Size  Oil - Conservation  Divising hive been compiled with and that the information given above is truly and homplete to the best of my knowledge and felled.  Signbure  Rhonda Nelson  Production Clerk  Title  T	Date Species						Tan (NUCan Pay				F. ( . D. )			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  Port I 10-3  7-21-72  Alsg until name  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Oil - Bbis.  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complied with and that the information given above is truly and bomplete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complied with and that the information given above is truly and bomplete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complied with and that the information given above is truly and bomplete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complied with and that the information given above is truly and bomplete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complied with and that the information given above is truly and bomplete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been complete to the best of my knowledge and selief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  Date Approved  JUL 28 1992	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				top Olivore ray								
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7 - 21 - 7 2  Actual First New Oil Run To Tank  Date of Test  Longth of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gravity of Condensate  Choke Size  Oil - Bbis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Ricenda Name  7/24/92  Titlenboose No.	Perforations										Depth Casing	Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7 - 21 - 7 2  Actual First New Oil Run To Tank  Date of Test  Longth of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gravity of Condensate  Choke Size  Oil - Bbis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Divising have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Ricenda Name  7/24/92  Titlenboose No.					OINO A	NID	CEMENTI	NG PECOE	3D		<u> </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbla.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCP/D Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE Introducing Method (pivot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved JUL 2 8 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT IT  Title	CARROLL TURNING CITE						DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Tobing Pressure (Shut-in)  Testing Method (pitor, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and feller.  Significant Production Clerk Rhonda Nelson Production Clerk Title Title Title Printed Name 748-3303  Title Titlephone No.	HOLE SIZE CASING & TUBING													
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Gas-MCF  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Choke Size  Oil Condensate  Choke Size  Oil Condensate  Choke Size  Oil Condensate  Oil Condensate  Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and felief.  Significante Rhonda Nelson  Production Clerk Rhonda Nelson  Title  748-3303  Title										7-	31-92			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to to State to purp, gar lift, etc.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas- MCF  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Divisiya have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signifume  Rhonda Nelson  Production Clerk Rhonda Nane Title Title Title Title Title Title Title Title Title  Title Title  Title Title  Title Title  Title  Title  Title  Title  Title											aly will marne			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to to State to purp, gar lift, etc.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas- MCF  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Divisiya have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signifume  Rhonda Nelson  Production Clerk Rhonda Nane Title Title Title Title Title Title Title Title Title  Title Title  Title Title  Title Title  Title  Title  Title  Title  Title		N BON	111011	7 A 10 T	r		J							
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-In)  Dibis. Condensate/MMCF  Casing Pressure (Shut-In)  Choke Size  Condensate  Choke Size  Condensate  Choke Size  Choke Size  Condensate  Choke Size  Choke Size  Condensate  Choke Size  Choke Size  Choke Size  Condensate  Choke Size  Conden		ST FOR	ALLUYI Iolal volum	ADL e of lo	ad oil and	i must	be equal to o	r exceed sop al	Iowable	for this	depth or be fo	or full 24 hou	rs.)	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Rhonda Nelson  Production Clerk  Prioted Name  7/24/92  Title Division No.		Date of T	est	. 0, 10			Producing M	lethod (Flow, p	ump, ga	ıs lift, e	ic.)			
Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signifure  Rhonda Nelson  Production Clerk  Prioted Name  7/24/92  Tielephone No.	Date Liller Men Oil Wall 10 1977	3 New Oil Will 10 14th Date of 16st									TChoke Size			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Printed Name  7/24/92  Title  OIL CONSERVATION DIVISION  Date Approved  JUL 2 8 1992  By  ORIGINAL SIGNED BY  Mike WILLIAMS  SUPERVISOR, DISTRICT IN  Title  Title  Title	Length of Test	engar or rea					Casing Pressure				CHORE SIZE			
GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pivor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clooke Size  OIL CONSERVATION DIVISION  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson  Production Clerk Printed Name 7/24/92  Telephope No.							Water - Bbls				Gas- MCF			
Actual Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure (Shut-in)  Choke Size	Actual Prod. During Test	Oil - Beis	i.				<u> </u>							
Actual Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure (Shut-in)  Choke Size	CAS WELL										Gevity of Co	ondensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Significance  Rhonda Nelson  Production Clerk Printed Name  7/24/92  Telephone No.	Actual Prod. Test - MCF/D	Length of					Bbls. Condensale/MMC1							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature Rhonda Nelson Production Clerk Printed Name 7/24/92 Telephone No.		- m-1 - 15					Casing Pressure (Shut-in)			<del></del>	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JIII 2 8 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  7/24/92  Telephone No.	Tosting Method (pitot, back pr.)	g Method (pitot, back pr.)									<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JIII 2 8 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  7/24/92  Telephone No.	VI OPERATOR CERTIFIC	ATE O	F COM	PLL	ANCE				VSE	RVA	ATION E	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  7/24/92  Telephone No.	the city start the rules and regulations of the Oil Conservation													
Signature Rhonda Nelson Prioted Name 7/24/92  Signature Rhonda Nelson Production Clerk Title Title Title Title Title Title Title Title	the house been complied with and that the information given above						Date Approved JUL 2 8 1992							
Signature Rhonda Nelson Production Clerk Title Printed Name 7/24/92 Telephone No.	is true and complete to the best of my	11	// .			1	Dale	, ,pp1046						
Signature  Rhonda Nelson Production Clerk Printed Name 7/24/92 Telephone No.	though Nel So													
Printed Name  7/24/92  Telephone No.	Signature	Te - 1					II NUKE WILLIAMO							
7/24/92 Telephope No.	Rhonda Nelson Ploduction Clerk						Title SUPERVISOR, DISTRICT IT							
				18-3	303							. <del>-</del>		
			Tel	ephon	e No.				-			اباد النفوييين	, 1 E. S. Sp. 3.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.