NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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Revised I-1-65

Atlantic Richfield Company			Pool	ol Gray	burg	Grayburg Jackson			Co	County					
P. O. Box 1710, Hobbs, New	New Mexico		88940				TYPE OF			Į.	Eddy				
				1			E2 - (X)	Sche	Scheduled		Comp	Completion X		Spe	Special
LEASE NAME	WELL		L00	LOCATION		DATEOF	CIOKE	TBG.	DAILY	LENGTH	ק	PROD. DURING		TEST	GAS - OIL
	NO O	c	s	1	70	TEST	STATE OF IN	PRESS.	ALLOW-	TEST	WATER BBLS.	GRAV.	OIL	GAS M.C.F.	RATIO CU.FT/BBL
C. A. Russell	11	, C	18	17	31	01/24/75	ਚ		*	24	155	37.5	20	6	300
									*Tes	ing	*Testing Allowable of	ble q	500 Bbls.	bls.	
									for	month	for month of January	anuarj	1975.		
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Accountant I

(Title)

January 30, 1975

(Date)