

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

N.M. Oil Cons. Division

811 S. 1st Street  
Altesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other DEC 27 '96

2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) O. C. D.

3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1000' FNL & 2350' FWL  
At top prod. interval reported below (SAME)  
At total depth (SAME)

14. PERMIT NO. 1000 DATE 12/2/96

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. C. A. Russell #11

9. API WELL NO. 30-015-21258  
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18-17S-31E

15. DATE SPUNDED 11/13/96 16. DATE T.D. REACHED 12/2/96 17. DATE COMPL. (Ready to prod.) 12/2/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3717' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3555' 21. PLUG, BACK T.D., MD & TVD 3552' 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY X 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
INJECTION INTERVAL: Middle Jackson 3402'-3511'; Grayburg - Lovington 2783'-3272'

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.6, 36	513'	12 1/4"	Surf, 250 sxs	None
7" J-55	23	3553'	8 3/4"	Surf, 1450 sxs	None
4 1/2" K-55	11.6	3550'	6 1/4"	Surf, 165 sxs POZ "C" + 125 sx	None
				Class "H"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2708'	2712'

PERFORATION RECORD (Interval, size and number)				ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Middle Jackson 3402'-3511' (14-.47" holes)</u> <u>Grayburg - Lovington 2783'-3272' (37-.47" holes)</u>				3402'-3511'	Acidized w/1400 gals 15% HCl acid.
				2783'-3272'	Acidized w/3000 gals 15% HCl acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/4/96							Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 12/12/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.