

DISTRIBUTION	5
ANTAFEE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	
General American Oil Company of Texas	✓
Address	
P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check appropriate box)	
New Well	☒
Re-completing	☐
Change in Ownership	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

If change of ownership or name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Grayburg	Kind of Lease	Lease No.
Keely "A"	23 Grayburg-Jackson & San And.	State, Federal or Fee Fed.	IC-028784-a
Location			
Unit letter	A	330	North 990 Feet from The East
Line of Section	24	17-S	29-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Check X)	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Drawer 175 Artesia, New Mexico 88210
Name of Authorized Transporter of the Gas Well (Check X)	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Phillips Petroleum Bldg. Odessa, Texas 79760
It well produces oil or gas, give location of tanks.	Is gas naturally connected? When
K 24 17-S 29-E	Yes 11-5-75

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion	X	X			
Date Spudded	October 20, 1975	November 4, 1975	3550'	P.B.T.D.	3194'
Elevations (D.F., AKB, R.I., G.R., etc.)	3611.6 GR	Grayburg & San Andres	2523'	Tubing Depth	3100'
Perforations	2523'-2526' (6 H); 2539'-2543' (8 H); 2618'-2621' (6 H)			Depth Casing Shoe	3200'
	2764'-2770' (12 H); 2940'-2943' (6 H); 3012'-3015' (6 H); 3071'-3076' (10 H)				
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8" 23 & 24#	440' KB	100		
7-7/8"	4-1/2" 9.5#	3200' KB	350		
	2-3/8" 4.7#	3100'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	11-5-75	Date of Test	11-10-75	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hours	Testing Pressure		Casing Pressure	
Actual Prod. During Test	105 barrels	Oil-Bbls.	65	Water-Bbls.	40 LW
				Gas-MCF	130

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow

District Superintendent

November 21, 1975

OIL CONSERVATION COMMISSION

APPROVED NOV 24 1975

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiplated wells.

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

October 27, 1975

General American Oil Corp. of Texas
Box 416
Loco Hills, New Mex. 88255

Re: Keely "A" #23

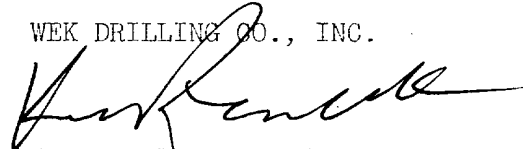
Gentlemen:

The following is a Deviation Survey of the above well:

443' - $\frac{1}{2}$
926' - $\frac{1}{2}$
1425' - $\frac{3}{4}$
1638' - $\frac{3}{4}$
2135' - 1
2632' - $1\frac{1}{4}$
3031' - $1\frac{3}{4}$
3550' - $1\frac{1}{2}$

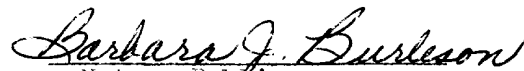
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 28th
day of Oct., 1975 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79