DISTRIBUTION FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	RECEIVED
OPERATOR GAS /		,	MAY 21 1976
Operator			a. c. c.
General American Oi	1 Company or Texas		ARTESIA, OFFICE
i i	co Hills, New Mexico 882		
Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please explain)	y de la companya de
Recompletion Change in Ownership	Oil X Dry Gar Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Crayburg Kind of Lee	ise Lease No.
Keely "A"	23 Grayburg-Jackso	on & San Andres ^{State} , Fede	ral or Fee Fed. LC-028784-a
Unit Letter A; 33	O Feet From The North Lin	e and 990 Feet From	n The East
Line of Section 24 To	ownship 17-S Range 2	29-Е , ММРМ,	Eddy County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Acidraes (Give address to which ann	roved copy of this form is to be sent)
Name of Authorized Transporter of O. Navajo Refining Co.	- Pipeline Division	North Freeman Avenue	Artesia, N. M. 88210
Name of Authorized Transporter of Co			roved copy of this form is to be sent)
Phillips Petroleum		Phillips Building	Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 24 17-S 29-E	YES	November 5, 1975
If this production is commingled w	rith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUDING CASING AND	CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			J. 100
			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOT.	OII CONSERV	/ATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 24 1916, 19	
above is true and complete to the	no seek of my amenicage and serior	TITLE SUPERVISOR.	DISTRICT 11
<i>7</i> .		This form is to be filed i	n compliance with RULE 1104.
Loy Crow		I Alle form must be sccom	owable for a newly drilled or deepene panied by a tabulation of the deviatio
Roy Crow (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Superintendent (Tule)		All sections of this form must be filled out completely for silow able on new and recompleted wells.	
May 19, 1976		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

