STATE OF NEW MEXICO  GY AND MINERALS DEPARTMENT	ECENEDIL CONSERVA	TION DIVIS ON	Form C-104 Revised 10-1-78
DISTRIBUTION	P. O. BOX SANTA FE, NEW	C 2088	
LAND OFFICE	AUG 01'85 REQUEST FOR	ALLOWABLE	
TRANSPORTER DIL	O. C. D. AN ARTE <b>SHITCHORDZ</b> ATION TO TRANSPO	ID ODT OIL AND NATURAL GAS	•
PROPATION OPPICE	ARTESIA, TORROS A FION TO TRANSPO	ORT OIL AND HATOKAL OF	
Operator PHILLIPS PETROLEUM CO	MPANY		
Address			
	ssa, Texas 79762	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Changed from	
Recompletion	Controlerat Gas Condens	Phillips Oil Comp	any August 1, 1985
Change in Ownership X	Condens Condens	adie [ ]	
f change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo		#5
Keely A 110	23 Grayburg-Jackson	n-SR-Q-G-SA State, Federa	or Fee Federal \$28784-A
Location	Nonth	and 990 Feet From	East
Unit Letter A : 330	Feet From The North Line	and 990 Feet From	Eddy
Line of Section 24 T. M	mship 17-S Range	29-Е , ммрм.	County
and the country of th	CER OF OUL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GAS	Addiesa (otte desires in the	
Navajo Refining Compa	ny - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas Phillips Petroleum Co		4001 Penbrook Odessa,	
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? Wh	November 5, 1975
give location of tanks.	K 24 17S 29E	Yes	November 3, 1973
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Resty, Diff. Resty
Designate Type of Completion	on - (X)	New Well Workover Deepen	Flad Bacz
Date Spudded	Date Cample Ready to Prode	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/042 74/	
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 312L			7-9-75
			Che op Name
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas l	ift, etc.)
Date   Net 114 w GW   144 w		2000000	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	•
Actual Prod. During Test	Oll-Spie.	Water-Bbis.	Gas-MCF
<u></u>			
GAS WELL	Length of Teel	Bbie. Condenegte/MMCF	Gravity of Condensate
Actual Find. 1441-Met/M		100-100	Choke Size
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  AUG 6 1985	
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conservation and that the information given	ORIGINAL	SIGNED
Division have been complied With	t minm that file minminimization because	11	DROOK

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

TITLE .

(Signature)

(Tille)

(Date)

Production Records Supervisor

July 26, 1985

This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despans, well, this form must be accompenied by a tebulation of the deviation tests taken on the well in accommence with MULE 111.

BY LARRY BROOKS GEOLOGIST - NMOCD

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each poel in multiple consoleted wells.