

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE SCATS\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such purposes.)

5. LEASE DESIGNATION AND SERIAL NO.

LC054406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter Fed

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC. T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 24 T-17-S R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter F, 1345' FNL & 1345' FWL

14. PERMIT NO.

API No. 30-015-21267

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

3591' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other) Deepen, add perfs, acidize X

PULL OR ALTER CASING

MULTIPLE COMPLETES

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI and RU DDU. COOH w/rods and pump. Install Class 2 BOP equipment. COOH w/2-3/8" production tubing.
2. GIH w/4-1/2" RBP on 2-3/8" workstring. Set RBP @ +2440'. Pressure test 4-1/2" casing to 500 psi. Retrieve RBP and COOH w/workstring and RBP.
3. MIRU reverse unit. RIH w/3-7/8" bit and 3" drill collars on 2-3/8", 4.7#/ft, N-80 workstring. CO hole to PBTD of 3419'. Drill from 3419' to new TD of 3625' using 9 ppg brine. COOH w/workstring and LD collars and bit.
4. Halliburton Logging Services to run DLL-MSFL-GR and SDL-GR from 3625' to 3425'. Run DSN-GR from 3625' to top of fluid level as determine by logger but not above 1625'. Run GR-CCL from 3425' to 1425'.
5. MI & RU Halliburton Logging Services. Install lubricator and perforate the Keely, Lower San Andres, Jackson, and Loco Hills through 4-1/2" casing w/ 3-1/8" perforating gun and 1/2" 12 gm GSC charges at depths listed below.

Keely

3379'-3383' (1 JSPF) 5 shots

18. I hereby certify that the foregoing is true and correct

SIGNED

*I. M. Sanders*  
I. M. Sanders

TITLE Supervisor Regul. & Pror.

DATE 4/22/92

9157368-1665

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5/4/92

\*See Instructions on Reverse Side

Lower San Andres

3186'-3188' (2 JSPF)	6 shots
3206'-3212' (2 JSPF)	14 shots

Jackson

2830'	2882'
2831'	2894'-2897' (8 shots)
2848'	2904'
2849'	2918'-2921' (8 shots)
2859'-2861' (6 shots)	2941'
2881'	2942'

Total = 40 shots

Loco Hills

2336'-2343' (1 JSPF)	8 shots
2356'-2382' (1 JSPF)	27 shots

6. PU and GIH w/4-1/2" RTTS type packer on 2-7/8", 6.5#, N-80 workstring w/Hydril CS connections. Test workstring to 7000 psi while GIH. Set pkr at  $\pm 3400'$ .
7. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Keely open hole 3425'-3625' w/4000 gals 15% HC (NEFe) acid.
8. Swab back load. Release pkr. PU and reset pkr @  $\pm 3320'$ .
9. Dowell Schlumberger to fracture treat Keely and Sub-Keely perms (3370'-3383') and open hole (3425'-3625') down 2-7/8", 6.5#, N-80 workstring using 35,000 gals, 35 lb X-linked Borate gel and 108,000 lbs 16/30 mesh Vulcan sand and 32,000 lbs 12/20 mesh resin coated Ottawa sand.
10. COOH w/and LD workstring and pkr.
11. PU and GIH w/4-1/2" RBP and 4-1/2" RTTS type pkr on 2-3/8", 4.7#, N-80 workstring. Set RBP @  $\pm 3255'$ . Set pkr and pressure test RBP to 500 psi. PU and reset pkr @  $\pm 3130'$ .
12. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Lower San Andres at 3178'-3212' w/1800 gals Pentol 200 (15% HCl).
13. Swab back load.
14. Release pkr and retrieve RBP. Reset RBP @  $\pm 3010'$ . Set pkr and pressure test RBP to 500 psi. PU and reset pkr @  $\pm 2790'$ .
15. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Jackson 2830'-2966' w/6000 gals Pentol 200 (15% HCl).
16. Swab back load.
17. Release pkr and retrieve RBP. Reset RBP @  $\pm 2540'$ . Set pkr and pressure test RBP to 500 psi. PU and reset pkr @  $\pm 2290'$ .

18. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Loco Hills at 2336'-2382' and Metex at 2480'-2488' w/2550 gals Pentol 200 (15% HCl).
19. Swab back load.
20. Dowell Schlumberger to fracture treat the Loco Hills 2336'-2382' using 15,000 gals 35 lb X-linked Borate gel (w/catalyzed oxidizing breaker system) and 35,000 lbs 20/40 mesh Vulcan sand and 12,000 lbs 16/30 mesh resin coated Ottawa sand.
21. GIH w/SLM and tag fill. CO to RBP depth. Retrieve RBP. COOH w/and LD 2-3/8" workstring and RBP.
22. GIH w/original 2-3/8", 4.7#/ft, J-55 production tubing plus six new joints of same. Set tubing @  $\pm 3564'$  and API SN @  $\pm 3533'$ . ND BOP and NU wellhead.
23. GIH w/pump and rod string as follows:
  - A. 1-1/2" pump
  - B. 3500' (140 rods) 3/4" Grade "K" Sucker Rods (134 original plus 6 new rods)
  - C. Space well as required.
  - D. Place on production at 8 SPM with a 36" stroke.

