[illegible] AND NATURAL GAS

[illegible] Texas

[illegible] 416 [illegible] Hills, New Mexico 88240

[illegible] "A" 29 Grayburg-Jackson Grayburg & San Andres State, Federal or Fee Fed. LC-028793-a

[illegible] North 330 Feet from the West

[illegible] 17-S [illegible] 30-E NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Navajo Refining Company Pipe Line Division — North Freeman Avenue Artesia, N. M. 88210

Phillips Petroleum Company — Phillips Building Odessa, Texas 79760

[illegible] 19 17S 30E — Yes — August 20, 1974

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion (Check one)	Oil Well	Gas Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X	X					

Date Spudded: July 25, 1974	Date Compl. Ready to Prod.: August 20, 1974	Total Depth: 3300'	P.B.T.D.: 3294'
Elevations (DF, RKB, RT, GR, etc.): 3619.6'	Name of Producing Formation: Grayburg & San Andres	Top Oil/Gas Pay: 2434'	Tubing Depth: 3240'
Perforations: 2434'-2438'; 2506'-2510'; 2544'-2548'; 2619'-2624'; 2780'-2788'; 2950'-2954'; 3021'-3026'; 3079'-3082'; 3104'-3107'; 3232'-3236'; 3243'-3246'			Depth Casing Shoe: 3300'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" OD 20#	437' KB	100 sacks
7-7/8"	4-1/2" OD 9.5#	3300' KB	600 sacks
	2-3/8" OD 4.7#	3240'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
August 20, 1974	August 20, 1974	Pumping	
Length of Test: 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test: 175 bbls.	Oil-Bbls.: 75	Water-Bbls.: 100 Load	Gas-MCF: 75

GAS WELL Acreage Factor .925

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

X

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow
Roy Crow
District Superintendent
August 28, 1974

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1974, 19

BY [illegible]

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.