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1	40. 07 COPICO RECEIVID			
	DISTRIBUTION	NEW MEXICO DIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
	RECEIVED BY AND			
	LAND OFFICE	_	NSPORT OIL AND NATURAL	. GAS
	CIL	NOV 22 1985		
	TRANSPORTER DAS	O. C. D.		
	OPERATOR	ARTESIA, OFFICE		
1.	PRORATION OFFICE	AN ESTA)	···	
	Seely Oil Company /			
þ	Address			
L.	500 Throckmorton, Suite 2600, Fort Worth, Texas 76102			
	Resson(s) for liling (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		nership effective ge of operations
	Change in Ownership Y	Casinghead Gas Conden	F	ge of operations
	and address of previous owner	etro-Search, Inc.,	1010 Lamar, Suite	1800, Houston, TX 7700
	·		•	
u.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Le	1 20
	Arco Federal	4 Square Lake	Grayburg-SA State, Fed	erol or Fee Federal
	Location			LC-029342(d)
. •	Unit Letter F 1 19	80 Feet From The North Lin	e and 1980 Feet Fro	m The West
			2.0 m MMDM	EAA. County
	Line of Section 9 Tow	mship 17S Range	30E , NMPM,	Eddy County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	is	
	Name of Authorized Trimsporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refiring Company-Pipeline Div. North Freeman Avenue, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	B .		P. O. Box 2197, He	
•	Continental Oil Comp	Unit Sec. Twp. Rge.		When
	If well produces oil or liquids, give location of tanks.	H ( 17S 30E	Yes	7/21/74
	If this production is commingled wit	<u> </u>	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv.   Diff. Resiv.
	Designate Type of Completio		New wett workpass proposi	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		w 2		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Past ID-3
				Che Op.
••	TOT DATA AND BEOLIERT FO	OP ALLOWARIE. (Test must be a	ifter recovery of total volume of load	oll and must be equal to as cores top allow
٧.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, ga	s lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Financia	
	Actual Prod. During Test	Oil - Bble.	Water - Bbie.	Gas-MCF
1	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
1	Actual Prod. Test-MCF/D	Length of Test	Buta. Comensus, water	
	Testing Method (pitol, each pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
	tasting motion (pass)			
l.	CERTIFICATE OF COMPLIANO	CE		VATION COMMISSION
1	CERTIFICATE OF COMPENSAGE		NOV 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
1	Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		II Urigingi Signed by	
4	3		TITLE Supervisor District II	
4			This form is to be filed in compliance with RULE 1104.	
4	(V) War		ll season to allowable for a newly drilled or despend	
1	Kondu May (Signature)		II ALIA Anno must be accompanied by a tabulation of the deviation	
}	Production Clerk		tests taken on the well in accordance with RULE !!!.  All sections of this form must be filled out completely for allow-	
	(Tule)		able on new and recompleted wells.	
3	November 14, 1985		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
4	(Date)		Well name of number, or members and other season states	

November 14, 1985

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