--- ITO MECEIAE DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PROPATION OFFICE	AUG 1 6 1974		
General American O	il Company of Texas	0 .c.	G
P. O. Box 416 Loce	Hills, New Mexico 882	ARTESIA, OFFICE	
son(s) for filing (Check proper bo	x)	Other (Please explain)	
w Weil	Change in Transporter of:		
completion	OII Dry G	=	
ange in Ownership	Casinghead Gas Conde	insate []	
hange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Grayburg Kind of L	.ease Lease No.
Burch "B"	27 Grayburg-Jack	kson & San Andres, Fe	deral or Fee Fed. LC-028784-93 (1
cation A Unit Letter	1295 Feet From The North	1295	East rom The
23	ownship 17-S Range	29-E , NMPM,	Eddy County
			· · · · · · · · · · · · · · · · · · ·
are of Authorized Transporter of O	TTER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent) 1e Artesia, N. M. 88210
-	any Pipe Line Division asinghead Gas or Dry Gas		pproved copy of this form is to be sent)
Phillips Petroleum C	ompany		
well produces oil or liquids, re location of tanks.	G 23 Twp. 29-E	Is gas actually connected?	August 6, 1974
his production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
re Spudded July 16, 1974	Date Compl. Ready to Prod. August 5, 1974	Total Depth 3399 '	P.B.T.D. 3393'
vations (DF, RKB, RT, GR, etc.) 3599 GR	Gravburg & San Andres	Top Oil/Gas Pay 2450'	Tubing Depth 3340°
2450'-2453'; '-2808':2812'-2815';	2455'-2458'; 2483'-2486' 2860'-2863'; 2870'-2873'	; 2580'-2582'; 2676'- ; 2916'-2 9 18'; 2976'-2	2678 Depth Casing Spoe
	346 -3356 TUBING, CASING, AN		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	20#	408' KB	100
7-7/8"	9.5#	3399 KB	350
	23/8"	3340	
ST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	_ <u></u>	loil and must be equal to or exceed top allow
te First New Oil Run To Tanks August 6, 1974	Date of Test August 5, 1974	Producing Method (Flow, pump, go	as lift, etc.)
ngth of Test 24 hours	Tubing Pressure	Coming Pressure	Choke Size
tual Prod. During Test 247 Bbl.s	OII-Bbis. 97	Water-Bbls. 150 Load	Gas-MCF 1000
411 004.0	1		
IS WELL Itual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
	· an	OIL CONSE	RVATION COMMISSION
RTIFICATE OF COMPLIAN	NCE	AUG 20	
hereby certify that the rules and regulations of the Oil Conservation			
mission have been complied	with and that the information given he best of my knowledge and belief.		Gresset
		TITLE OIL AND GAS INSPECTOR	
Kay Cian			in compliance with RULE 1104.
Roy from (Signature) District Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
Augus (Title) 1974		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
(I	Date)	METT HEWE OF HEWE ON CHEN	•

(Date)